

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1615, VERNAL, UTAH 84078 (801)789-0790

September 17, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NOTICE OF STAKING  
NATURAL BUTTES UNIT 318-36E  
Sec. 36, T9S, R22E  
Uintah County, Utah  
Lease No. ML-22650

43-047-30204

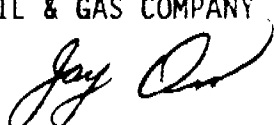
Dear Mr. Forsman:

Attached is a Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

Jay Orr  
Sr. Pumper



Attachment

cc: Division of Oil Gas & Mining  
Doug Weaver/Rod Mellot  
Darrell Zlomke  
File

/lw  
NOSL TR

RECEIVED

SEP 19 1991

DIVISION OF  
OIL GAS & MINING

C. Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		E. Lease Number ME-22650	
Name of Operator Enron Oil & Gas Company		F. Indian Allotment or Tribal Name NA	
Address of Operator or Agent P.O. Box 1815, Vernal, Utah 84078		G. Unit Agreement Name Natural Buttes Unit	
State Location of Well (Governmental 1/4 or 1/4 1/4) 1869' FNL, 1482' FEL SE/NW		H. Farm or Lease Name Natural Buttes Unit	
Attach Topographical or other acceptable map showing location, access road, and lease boundaries		I. Well No 318-36E	
J. Formation Objectives Wasatch		K. Field or Wildcat Name NBU/Wasatch	
L. Estimated Well Depth 6500'		M. Sec., T., R., M., or Bld and Survey or Area Sec. 36, T9S, R22E	
N. To Be Completed by Operator Prior to Onsite a. Location must staked - Completed b. Access Road Flagged - Completed c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)		O. County or Parish Uintah	
P. To Be Considered By Operators Prior to Onsite a. H <sub>2</sub> S Potential - NA b. Private Surface Ownership - NA c. Cultural Resources (Archaeology) 8/8/91 d. Federal Right of Way		Q. State Utah	
R. Additional Information			
S. Signed <u>Linda L. Wall</u> Title <u>Sr. Admin. Clerk</u> Date <u>9/17/91</u>			

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SEP 19 1991

DIVISION OF  
OIL GAS & MINING

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 23, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NOTICE OF STAKING  
NATURAL BUTTES UNIT 318-36E  
Sec.36, T9S, R22E  
Uintah County, Utah  
Lease No. ML-22650


43-047-30004

Dear Mr. Forsman:

Attached is a corrected copy Notice of Staking on the subject well.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

  
Jay Orr  
Sr. Pumper

Attachment

cc: Division of Oil Gas & Mining  
Doug Weaver/Toni Miller  
Darrell Zlomke  
File

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SEP 25 1991

DIVISION OF  
OIL GAS & MINING

/lw  
NOSLTR

<b>NOTICE OF STAKING</b> (Not to be used in place of Application to Drill Form 9-331-C)		<b>RMOGA</b> 5/5/82	<b>5. Lease Number</b> ML-22650
<b>1. Oil Well</b> <b>Gas Well X</b> <b>Other</b>		<b>6. If Indian, Allottee or Tribe Name</b> NA	
<b>2. Name of Operator</b> Enron Oil & Gas Company		<b>7. Unit Agreement Name</b> Natural Buttes Unit	
<b>3. Address of Operator or Agent</b> P. O. Box 1815, Vernal, Utah 84078		<b>8. Farm or Lease Name</b> Natural Buttes Unit	
<b>4. Surface Location of Well</b> (Governmental 1/4 or 1/4 1/4)  1869' FNL & 1482' FEL <b>SWINE</b>		<b>9. Well No.</b> 318-36E	
Attach: Topographical or other acceptable map Showing location, access road, and lease boundaries		<b>10. Field or Wildcat Name</b> NBU/Wasatch	
<b>14. Formation Objective(s)</b> <b>15. Estimated Well Depth</b> Wasatch      6500'		<b>11. Sec., T., R., M., or</b> Blk and Survey or Area Sec. 36, T9S, R22E	
		<b>12. County or Parish</b> <b>13. State</b> Uintah      Utah	
<b>16. To Be Completed by Operator Prior to Onsite</b> a. Location must staked - Completed b. Access Road Flagged - Completed c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)			
<b>17. To Be Considered By Operators Prior to Onsite</b> a. H2S Potential - NA b. Private Surface Ownership - NA c. Cultural Resources (Archaeology) 8/8/91 d. Federal Right of Way			
<b>18. Additional Information</b>			

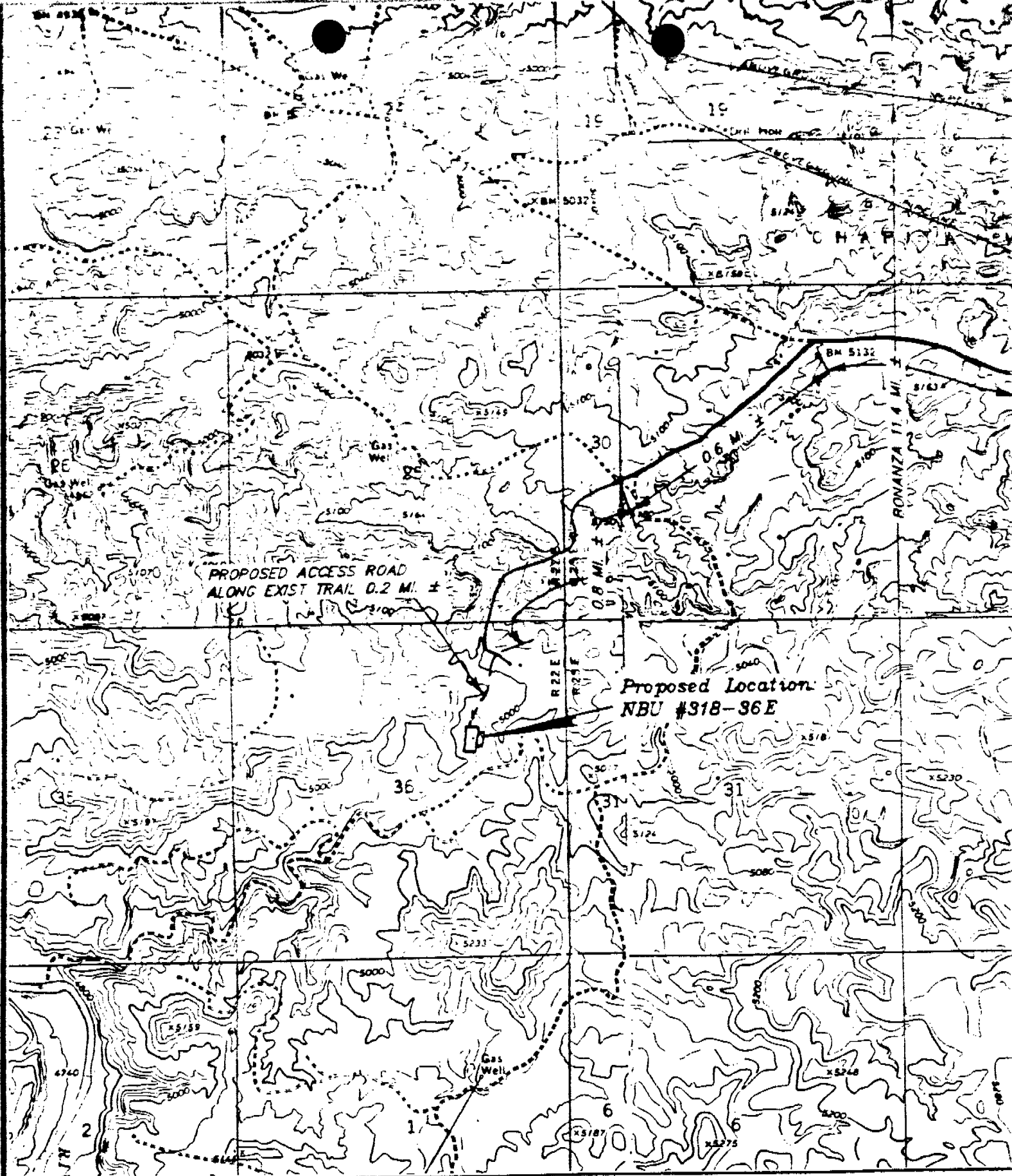
19. Signed Linda L. Wain Title Sr. Admin. Clerk

Date 9/23/91

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SEP 25 1991

DIVISION OF  
OIL GAS & MINING



TOPOGRAPHIC  
MAP "B"

SCALE: 1" = 2000'  
DATE 8-10-91 MDA



ENRON OIL & GAS CO.

NBU #318-36E  
SECTION 36, T9S, R22E, S.L.B.&M.

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

February 24, 1992

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
FEB 27 1992

DIVISION OF  
OIL, GAS & MINING

RE: APPLICATION FOR PERMIT TO DRILL  
NATURAL BUTTES UNIT 318-36E  
SECTION 36, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO. ML-22650

Attn: Mr. Ronald J. Firth

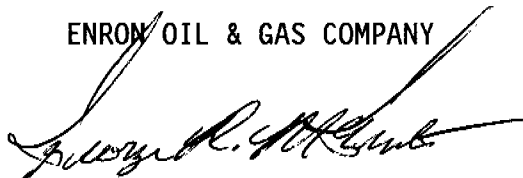
Dear Mr. Firth:

Enclosed are the original and two (2) copies of the Application for Permit to Drill and associated attachments for the referenced well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

### Attachments

cc: ~~State Division of Oil, Gas & Mining~~  
D. Weaver/T. Miller  
D. Zlomke  
Suzanne Saldivar - Houston

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

1869' FNL & 1482' FEL SW/NE  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13 Miles West of Bonanza, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1482'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1372' ±

19. PROPOSED DEPTH

7275' WSTC

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4980' GR

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	240'	125 sx Class "G" + 2% CaCl <sub>2</sub> + 1/4 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG±) + LCM to 100' above oil shale or fresh water (+ 5% excess).
7 7/8"	4 1/2"	10.5#	7275'	

RECEIVED

FEB 27 1992

SEE ATTACHMENTS FOR:

8 Point Plan  
Drilling Program  
BOP Schematic  
Surface Use and Operating Plan  
Location Plat  
Location Layout  
topographic Maps "A", "B", and "C"

DIVISION OF  
OIL GAS & MINING

Enron Oil and Gas Company will be the  
designated operator of the subject well  
under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Linda L. Wall*

TITLE

Sr. Admin. Clerk

DATE

2/25/92

(This space for Federal or State office use)

PERMIT NO.

43-047-30004

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

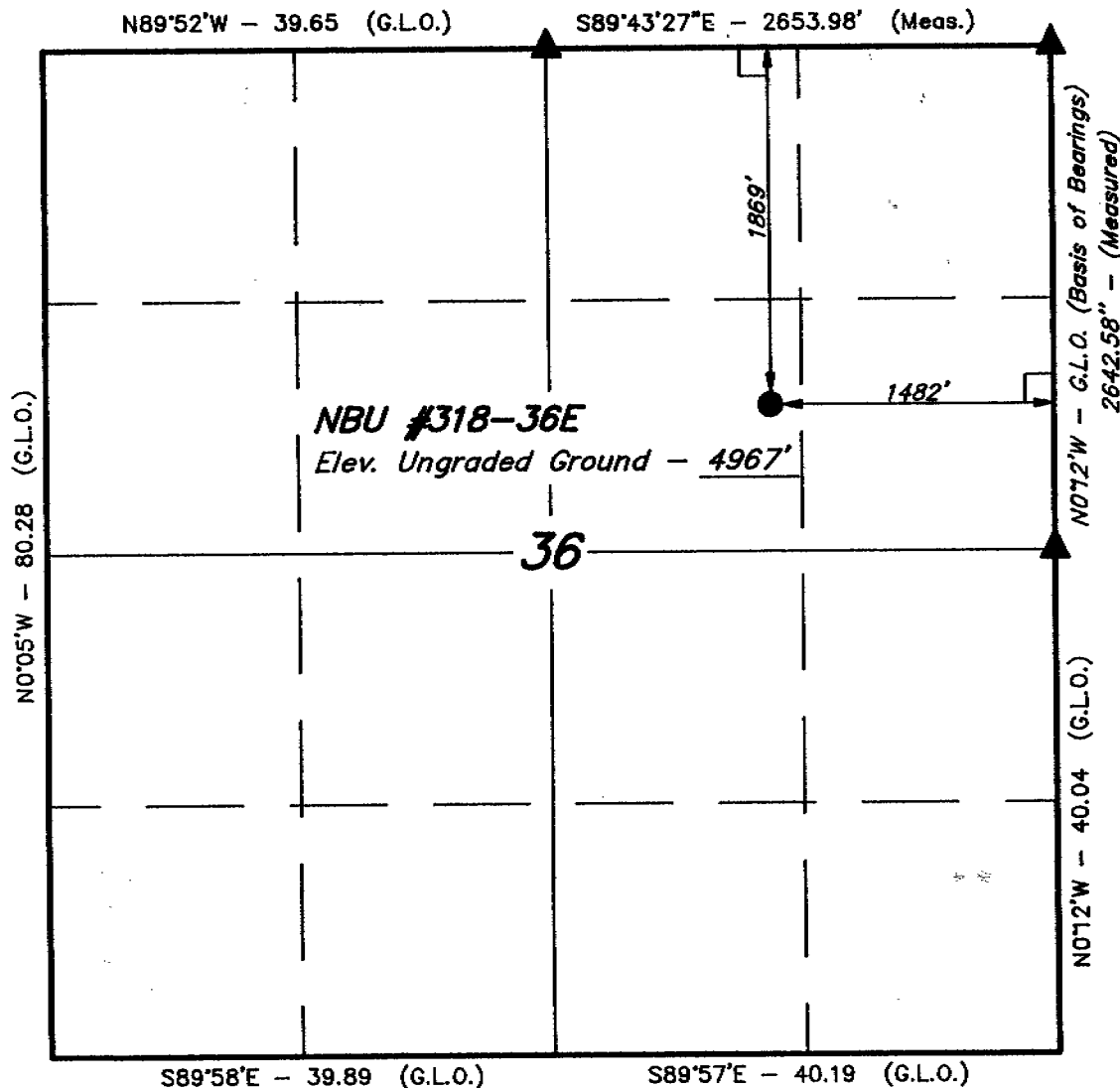
DATE:

BY:

WELL SPACING: 649-2-3

\*See Instructions On Reverse Side

**T9S, R22E, S.L.B.&M.**

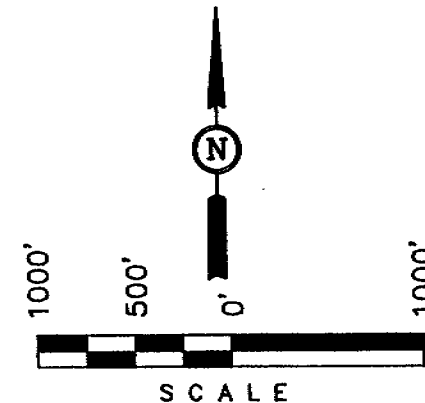


**ENRON OIL & GAS CO.**

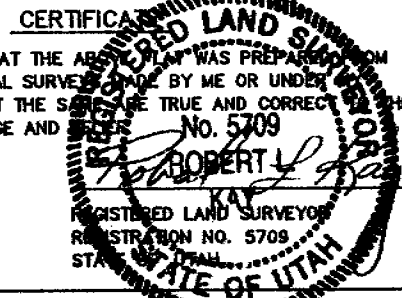
Well Location, NBU #318-36E, Located as Shown in the SW 1/4 NE 1/4 of Section 36, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX 1758 - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED. (Brass Cops)

SCALE 1" = 1000'	DATE 8-11-91
PARTY G.S. B.R. MDA	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE ENRON OIL & GAS CO.



EIGHT POINT PLAN

NATURAL BUTTES UNIT 318-36E

SECTION 36, T9S, R22E

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River			
"H" Marker	2,736'		
"J" Marker	3,371'		
Base "M" Marker	3,905'		
Wasatch			
Peters Point	4,302	Gas	2,400 PSI
Chapita Wells	4,832	Gas	2,700 PSI
Buck Canyon	5,392	Gas	3,000 PSI
Island	6,315	Gas	3,400 PSI
EST. TD	7,275'	Anticipated BHP	3,400 PSI

All depths are based on estimated KB elevation 4,992'. Maximum pressure estimates are based on bottom hole pressures measured on offset or near vicinity wells to the subject well.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>MINIMUM SAFETY FACTOR</u>		
						<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' -240'	240'	9 5/8"	32.3#	H-40 ST&C	1400 PSI	2270 PSI	254,000#
7 7/8"	0' -7275'	7275'	4 1/2"	10.5#	J-55 ST&C	4010 PSI	4790 PSI	146,000#

All casing to be used will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 318-36E

PAGE NO. 2

5. MUD PROGRAM:

INTERVAL

0' - 240'

200' - 4000'

4000' - 6500'

6500' - TD

MUD TYPE

Air

Air/Mist & Aerated Water

Aerated 3% KCl water or KCl  
substitute

Gel/polyacrylamide polymer w/LCM  
sweeps. Utilize air as necessary to  
minimize mud loss and prevent  
excessive water influx.

Severe lost circulation probable from 1000' to 3000'.  
Sufficient mud inventory will be maintained on location during drilling to  
handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs: Dual Laterolog/GR  
FDC-CNL/GR/Caliper  
Linear 2" DLL

From base of surface casing to TD.  
TD to 2700'.

Cores: None Programmed.

DST' : None Programmed.

Completion: To be submitted at a later date.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

Attachment: BOP Schematic Diagram

CWU318-36PP

/LW

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company  
Well Name & Number: Natural Buttes Unit 318-36E  
Lease Number: ML-22650  
Location: 1869' FNL & 1482' FEL SW/NE Sec. 36 T. 9S R. 22E  
Surface Ownership: Federal Lands - BLM

**NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing road.
- B. The proposed well site is located approximately 13 miles west of Bonanza, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be 0.2 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 5%.
- D. No turn outs will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road.

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossing shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

No Right-of-Way applications will be required.

As operator Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF  
PROPOSED WELL LOCATION

- A. Water wells - None.
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - Twelve - See attached TOPO Map "C" for location of producing wells.
- G. Shut in wells - None
- H. Injection wells - None

4. LOCATION OF EXISTING/AND OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if well is successfully completed for production. Facilities will consist of well head & valves, separator, dehy, 210 BBl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. A 3 1/2" gathering line will be buried from dehy to south edge of location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad gas flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 500' from proposed location to a point in the SE/4 NE/4 of Sec. 36, T9S, R22E where it will tie into Questar Pipeline Co.s' existing line. Proposed pipeline crosses State administered lands within the Chapita Wells Unit, thus no Right-of-Way grant will be required. See attached Exhibit A showing pipeline route.
- 3. Proposed gas gathering pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the west side of location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint colors is Carlsbad Canyon. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s' water source in the SW/SW Sec. 35, T9S, R22E, Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by Target Trucking Inc.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
- 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and dispose of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning will not be allowed. all trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On State administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.  
B. Refer to attached well site plat for rig layout and soil material stockpile location as approve on On-site.  
C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the east side of location.  
The flare pit will be located downwind of the prevailing wind direction on the east side of location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.  
The stockpiled topsoil will be stored on the west corner.

Access to the well pad will be from the north.

- NA Diversion ditch(es) shall be construct on the \_\_\_\_\_ side of the location (above/below) the cut slope, draining to the \_\_\_\_\_  
NA Soil compacted earthen berm(s) shall be placed on the \_\_\_\_\_ side(s) of the location between the \_\_\_\_\_  
NA The drainage(s) shall be diverted around the side(s) of the well p[ad location].  
NA The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons \_\_\_\_\_  
NA THE \_\_\_\_\_ corner of the well pad will be rounded off to avoid the \_\_\_\_\_.

## **FENCING REQUIREMENTS**

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total eight of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before is be attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., will be removed.



Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: State  
Location: State

12. OTHER INFORMATION

- A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required.

Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guideline for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds will be obtained from the State, or the appropriate County Extension Office. On State administered land a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The State does not seek to compete with private industry. There are commercial facilities available for for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

- NA No construction or drilling activities shall be conducted between \_\_\_\_\_ and \_\_\_\_\_ because of \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
- NA No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- NA No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- NA There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- NA No cottonwood trees will be removed or damaged.
- NA Pond will be constructed according to BLM specifications approximately \_\_\_\_\_ ft. \_\_\_\_\_ of the location, as flagged on onsite.

**LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Enron Oil and Gas Company  
P.O. Box 1815  
Vernal, Utah 84078  
George McBride  
Telephone: (801) 789-0790

Enron Oil and Gas Company  
P.O. Box 250  
Big Piney, Wyoming  
Jim Schaefer  
Telephone: (307) 276-3331

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

**Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

2/25/92  
DATE

George R. McBride  
GEORGE R. MCBRIDE  
SR. PRODUCTION FOREMAN

**DRILLING PROGRAM**

Date: February 4, 1992

REVISION NO. & DATE: \_\_\_\_\_

PROSPECT: NATURAL BUTTES UNIT LEASE: ML-22650 (0050627-000)

WELL NAME & NUMBER: Natural Buttes Unit 318-36E

WELL CLASSIFICATION: DW-GAS ANTICIPATED PRODUCTION: OIL \_\_\_\_\_ GAS X OTHER \_\_\_\_\_  
TGS X

LOCATION CALL: 1869' FNL & 1482' FEL (SW NE)  
Section 36, T9S, R22E  
Uintah County, Utah

ELEVATION: 4980' GL, 4992' KB (estimated)

DIRECTION LIMITATIONS: Maximum deviation for the hole will be 6" w/no more  
than a 1"/100' dogleg severity. See page number 4 for distance between  
surveys.

TYPE RIG: Land Rotary APPROVED DEPTH: 7275' PERMIT DEPTH: 7275'

CONDUCTOR NEEDED? No If yes, size & how set: \_\_\_\_\_

CRITERIA FOR DETERMINING CASING SEAT FOR CRITICAL STRINGS: WOC overnight  
before cutting off surface casing to weld on head.

CENTRALIZERS (DEPTH & TYPE):

Surface - One 5-10' above shoe & top of first, second & fourth joint.

Production - One @ middle of 1st jt & every third collar to 4500'±.

WELL NAME: Natural Buttes Unit 318-36E

STAGE COLLARS, BASKETS, OTHER SPECIAL EQUIPMENT:

Surface - Guide shoe

Production - Guide shoe and differential fill float collar with top plug.

Marker joints @ 3000't and 5000't.

PUMPING RATES/SPECIAL INSTRUCTIONS: Circulate casing two hours prior to cementing. Reciprocate casing.

LOGGING PROGRAM: DLL/GR from TD to base of surface casing.

FDC/CNL/GR/caliper from TD to 100' above Green River "H" Marker.

Continue caliper to desired top of cement.

CORES: None are anticipated.

SAMPLES: Collect 30' samples from below surface casing to 3900't. Collect 10' samples from 3900't to TD.

FORMATION TESTS: None are anticipated.

MUD LOGGING: (Includes services & depth): From 3900't to TD.

DETECTION & CONTROL EQUIPMENT: 10" 3000 psig BOP with blind and pipe rams.

10" Annular Preventor. 10" rotating head. Test manifold & BOP's to 3000 psig. annular preventor to 1500 psig. surface casing to 1500 psig.

Use certified pressure testing service company and leave a copy of the test chart in the doghouse until rig down.

COMPLETION PROGRAM: To be submitted at a later date.

OTHER SERVICES: None are anticipated.

WELL NAME: Natural Buttes Unit 318-36E

**FORMATION TOPS & DEPTHS (TENTATIVE)**

**FORMATION NAME & TYPE   ESTIMATED DEPTH (KL)   DATUM   THICKNESS & REMARKS**

See attached Prognosis.

**X-MAS TREE:** 10" 3000# weld on casing head, 6" 5000# x 10" 3000# tubing  
spool, 2-1/16" 5000# master valves.

**MUD PROGRAM**

DEPTH INTERVAL	MUD WEIGHT	VIS	WL (cc)	TYPE OF MUD
0' to 240'				Air
240' to 4000'				Air/Mist & Aerated Water
4000' to 6500'				Aerated 3½ KCl water or KCl substitute.
6500' to TD	8.5-9.2	32-45	10-15	Gel/polyacrylamide polymer w/LCM sweeps. Utilize air as necessary to minimize mud loss and prevent excessive water influx.

**DRILLING HAZARDS & SPECIAL INSTRUCTIONS**

Lost circulation from 1500' to 3000'+. Underbalanced circulation system will require rotating head. Potential gas kicks in Green River and Wasatch. Potential shale swelling/sloughing problems. Meter air & add foamer to maximize consistency of returns & maintain stable pit levels. Utilize air below 6500' as dictated by severity of lost circulation. Increase viscosity to 45 sec./qt. 12 hrs prior to projected TD.

WELL NAME: Natural Buttes Unit 318-36E

## CEMENT PROGRAM

HOLE SIZE	CASING SIZE	DEPTH	CEMENT PROCEDURE
12 1/4"	9 5/8"	240'	Cement w/125 sx Class "C" cement + 2% CaCl <sub>2</sub> + 1#/sx celloflake. Circulate gelled water ahead of slurry.
7 7/8"	4 1/2"	7275'	Cover interval from TD to 4200'± w/50/50 Pozmix + 2% gel + 10% salt. Volume to be calculated from caliper log annular volume to 4200' plus 10% excess.  Cover interval from 4200'± to depth specified in conditions of approval with light cement plus specified additives. Volume to be calculated from caliper log annular volume from 4200'± to applicable upper depth plus 5% excess.  Circulate casing 2 hrs before cementing. Reciprocate casing during cementing. Pump 20 bbls fresh water ahead of slurry.

## CASING PROGRAM

INTERVAL				WEIGHT			MINIMUM SAFETY FACTOR		
SIZE	FROM	TO	LENGTH	#/FT.	GRADE	THREAD	COLLAPSE (psig)	BURST (psig)	TENSILE (psig)
9-5/8"	0'	240'	240'	32.3#	H-40	ST&C	1400	2270	254,000
4-1/2"	0'	7275'	7275'	10.5#	J-55	ST&C	4010	4790	146,000

## SURVEY SCHEDULE

DEPTH	DISTANCE BETWEEN SURVEYS	MAX DEVIATIONS FROM VERTICAL	MAXIMUM CHANGE DEGREES/100'
0' to 240'	240'	1 degree	1 degree
240' to TD	500' (or as needed)	6 degrees	1 degree

PREPARED BY: Jim R. Schaefer, Sr. Production EngineerAPPROVED BY: Dennis J. Brabec Drilling SuperintendentAPPROVED BY: Barrell E. Zomke District Manager

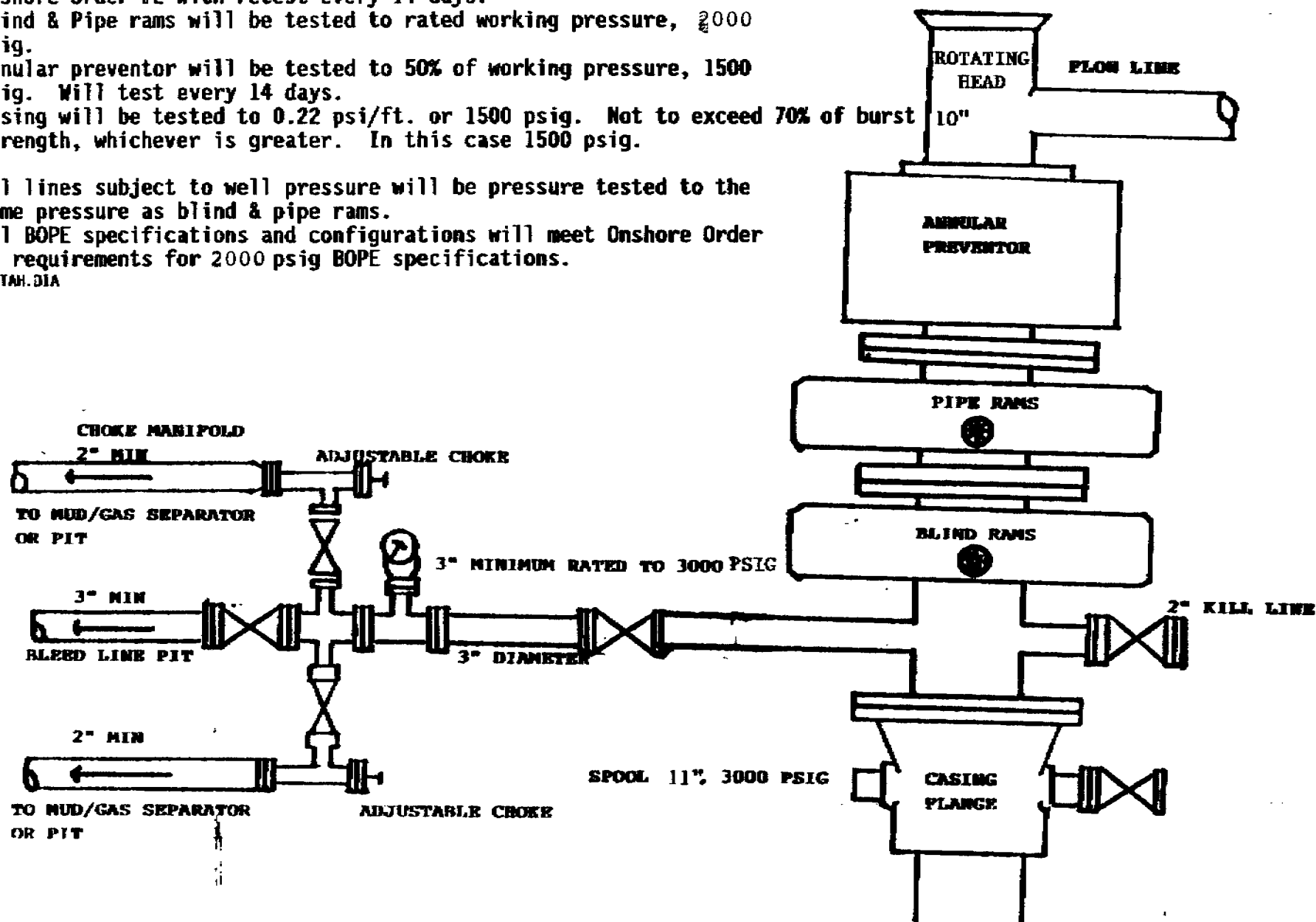
## 2000 PSIG BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 2000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 2000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig. Will test every 14 days.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case 1500 psig.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 2000 psig BOPE specifications.

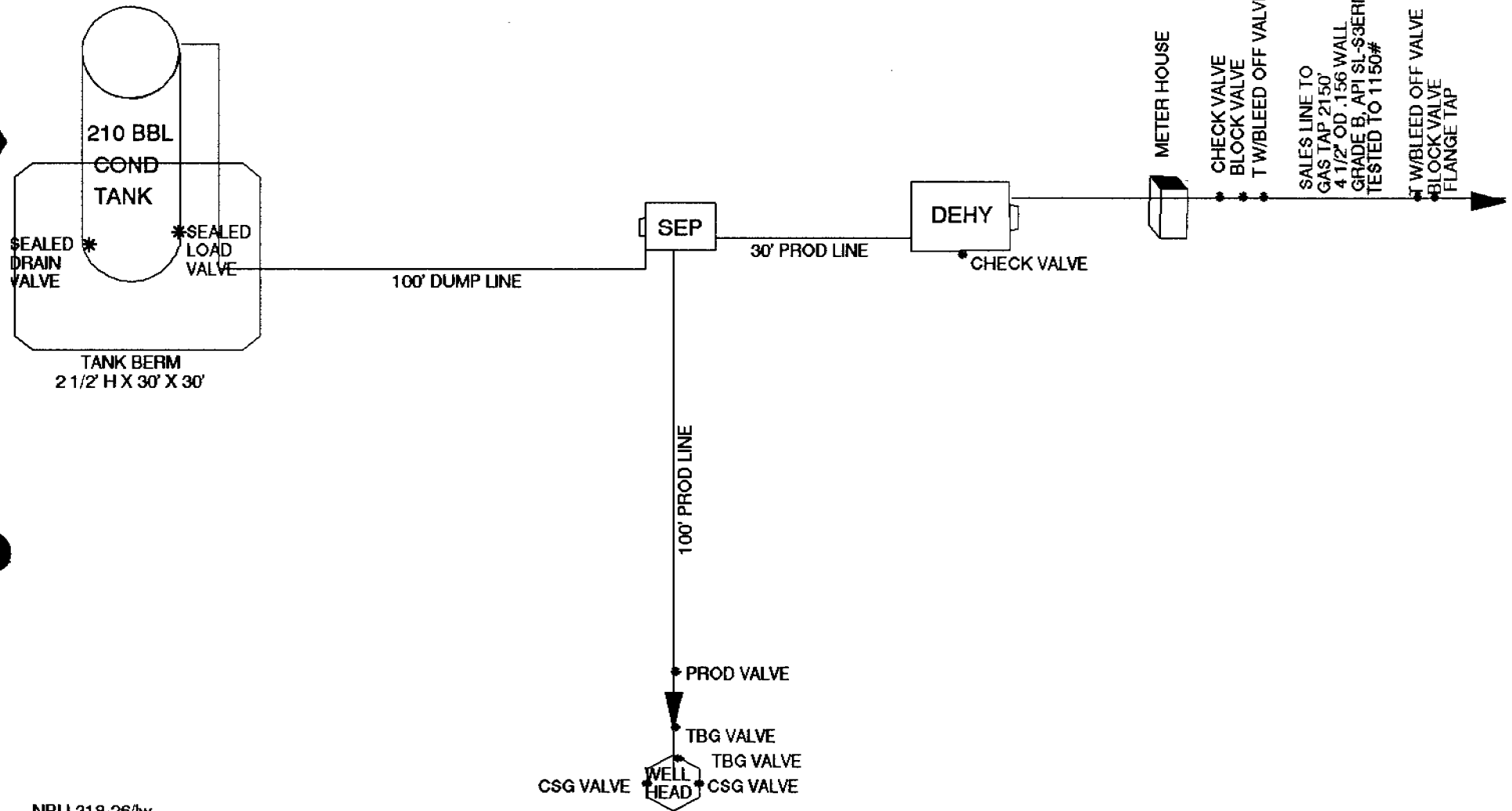
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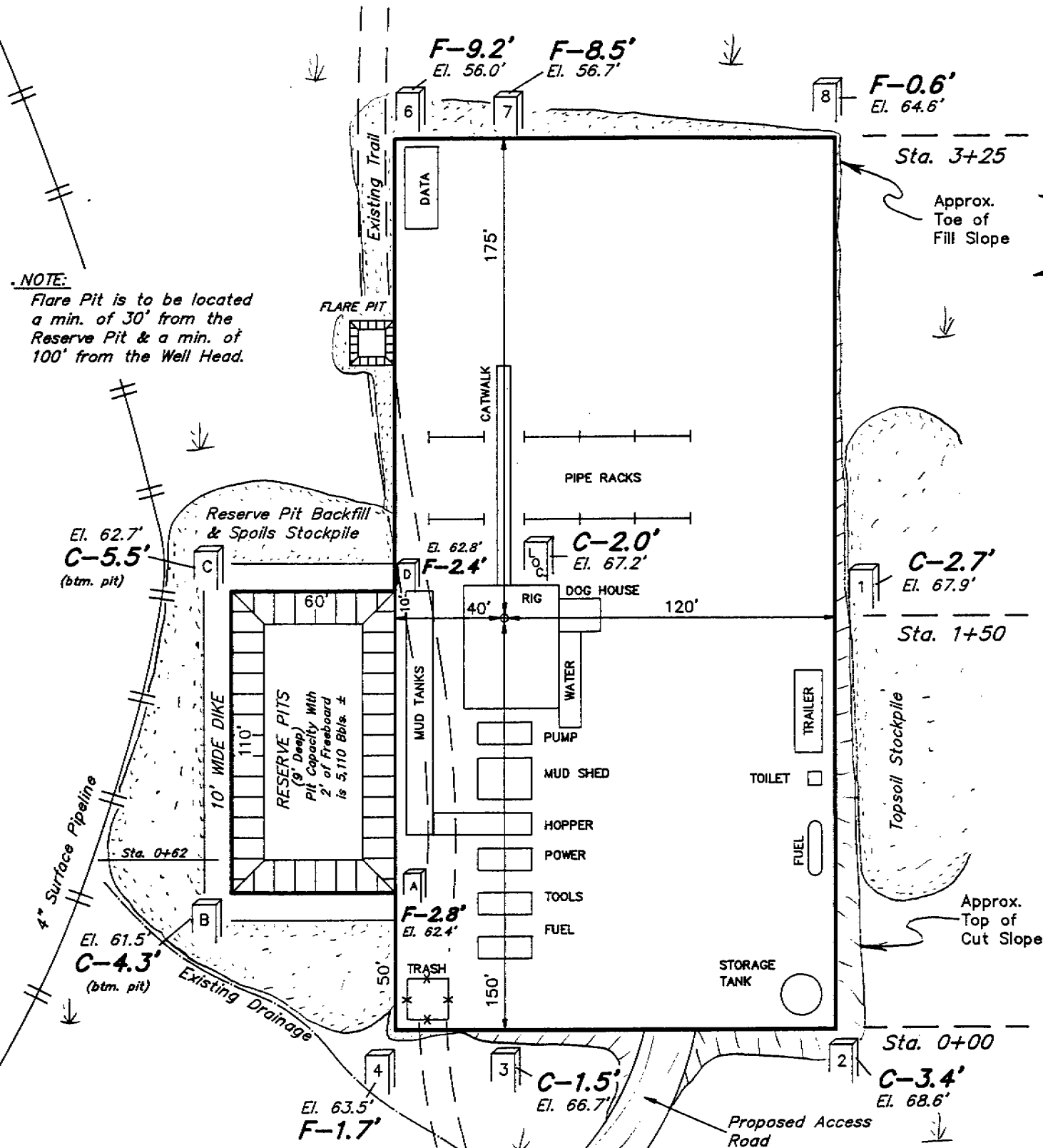


NATURAL BUTTES UNIT 318-36E  
SECTION 36, T9S, R22E  
UINTAH COUNTY, UTAH  
FEDERAL LEASE # U-22650



ENRON OIL & GAS CO.  
LOCATION LAYOUT FOR  
NBU #318-36E  
SECTION 36, T9S, R22E, S.L.B.&M.

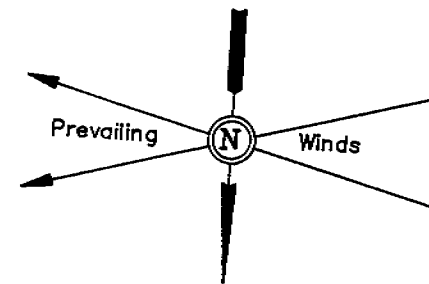
**NOTE:**  
Flare Pit is to be located  
a min. of 30' from the  
Reserve Pit & a min. of  
100' from the Well Head.



**APPROXIMATE YARDAGES**

(6\") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 5,110 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,210 CU.YDS.</b>
<b>FILL</b>	<b>= 4,090 CU.YDS.</b>

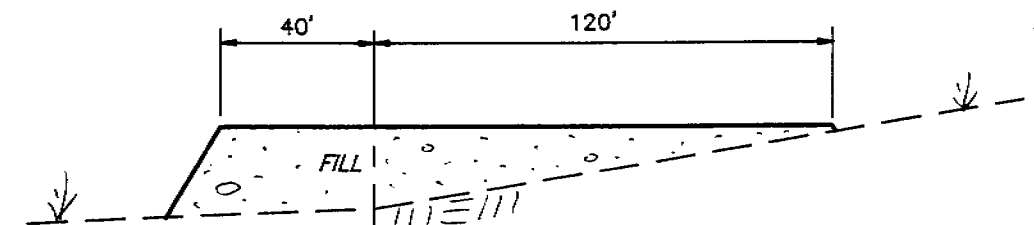
EXCESS MATERIAL AFTER 5% COMPACTION	= 1,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,850 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 50 Cu. Yds.



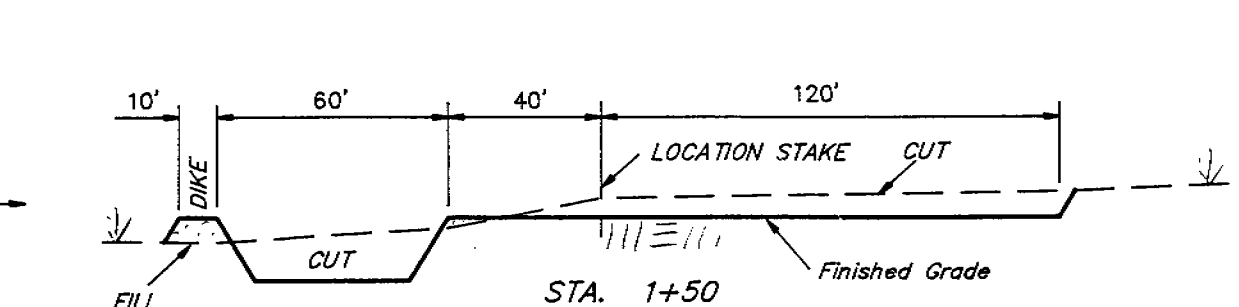
SCALE: 1\" = 50'  
DATE: 8-12-91  
Drawn By: MDA

X-Section  
Scale  
1\" = 50'

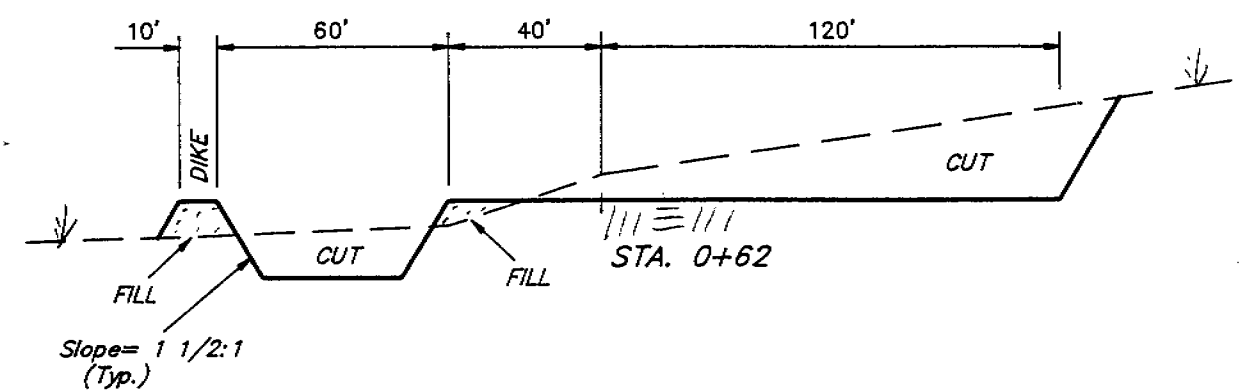
**TYP. LOCATION LAYOUT**  
**TYP. CROSS SECTIONS**



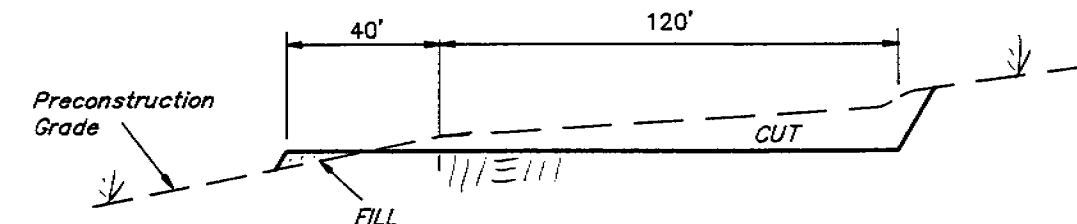
STA. 3+25



STA. 1+50



STA. 0+62

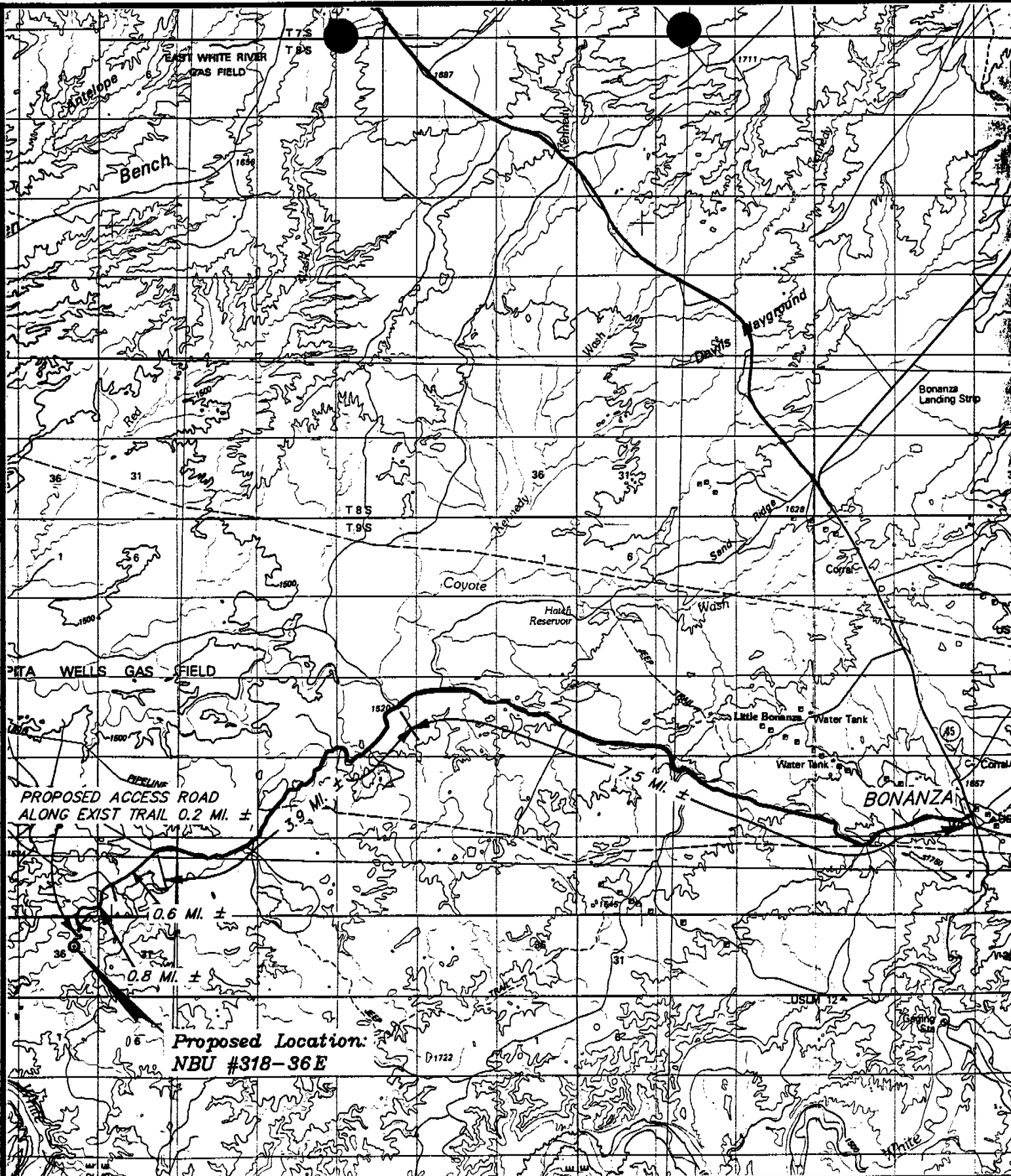


STA. 0+00

Elev. Ungraded Ground at Location Stake = **4967.2'**

Elev. Graded Ground at Location Stake = **4965.2'**

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah



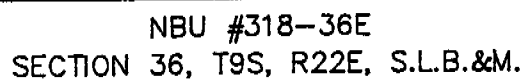
TOPOGRAPHIC  
MAP "A"

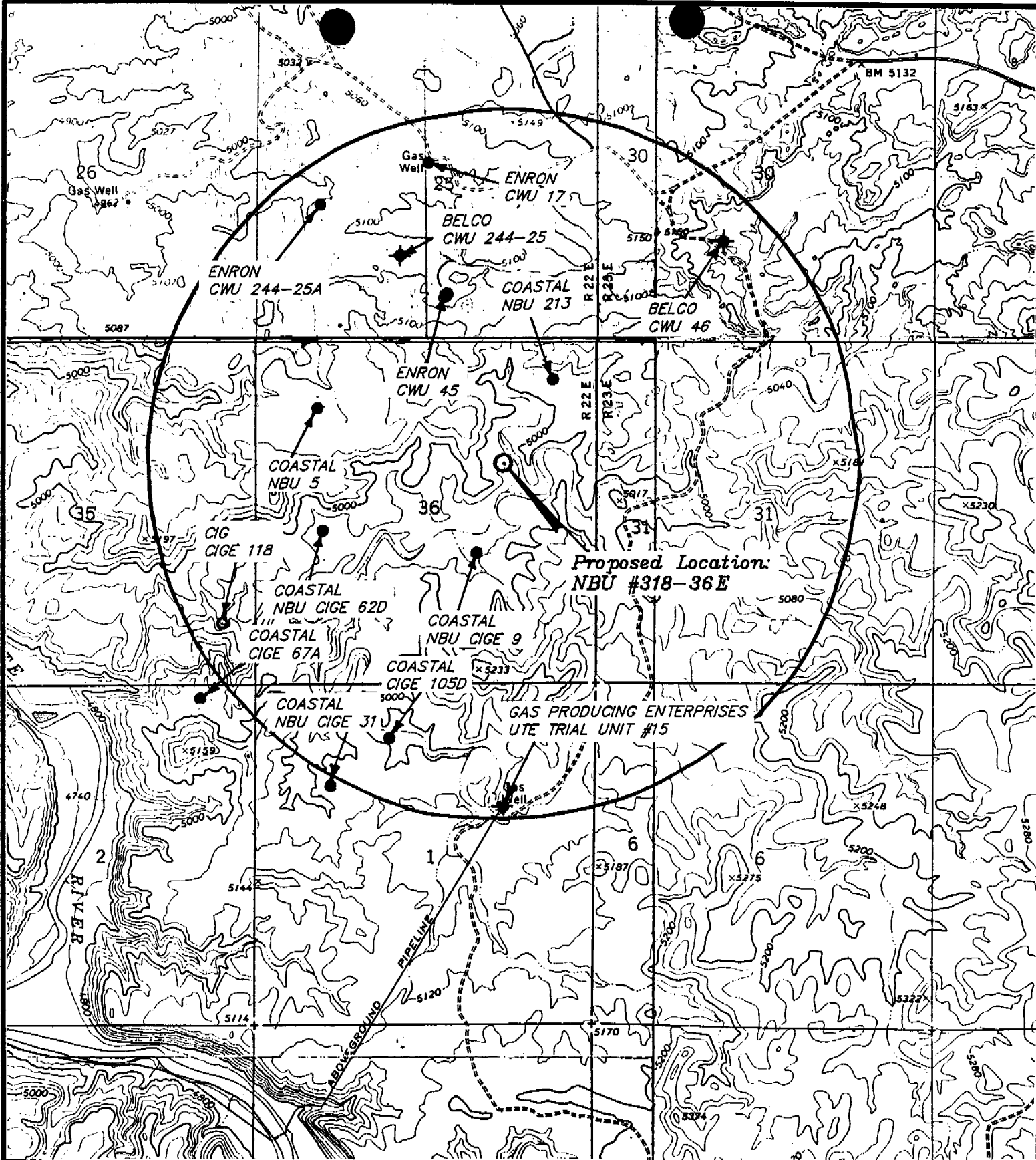
DATE 8-10-91 MDA



ENRON OIL & GAS CO.

NBU #318-36E  
SECTION 36, T9S, R22E, S.L.B.&M.





# **LEGEND:**

- = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



## **ENRON OIL & GAS CO.**

NBU #318-36E  
SECTION 36, T9S, R22E, S.L.B.&M.  
T O P O M A P " C "

DATE: 8-10-91 MDA

OPERATOR Enron Oil Co. (Gas) N-0401 DATE 3-18-90

WELL NAME NB0 318-31E

SEC S1/4E 31E T 9S R 20E COUNTY Martin

13-047-30004  
API NUMBER

State (3)  
TYPE OF LEASE

CHECK OFF:

☒

PLAT.

☒

BOND

☒

NEAREST  
WELL

☒

LEASE

☒

FIELD  
SLBM

☒

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Included in 91 PDD approved 1-25-91  
Water Permit 49-1501 target trucking  
Oil shale area

APPROVAL LETTER:

SPACING:

☒

R615-2-3

Natural Buttes  
UNIT

☐

R615-3-2

☐

N/A

CAUSE NO. & DATE

☐

R615-3-3

STIPULATIONS:

- 1- Oil shale  
cc. St. Clouds  
State History
- 2- Reserve pit is to be evaluated prior to the introduction of  
fluids.
- 3- The entire pad is to be rotated 180° so the  
pit is on the west side of the location



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 19, 1992

Enron Oil and Gas Company  
P. O. Box 1815  
Vernal, Utah 84078

Gentlemen:

Re: NBU 318-36E Well, 1869 feet from the north line, 1482 feet from the east line, SW 1/4 NE 1/4, Section 36, Township 9 South, Range 22 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3 (formerly R. 649-2-3), and Utah R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. In accordance with Utah Code Ann. § 63-18-29 as amended, it is unlawful to appropriate, injure, or destroy any cultural resource site or specimen, or designated landmark situated on lands owned or controlled by the state or its subdivisions. To avoid disturbance of sites, specimens, or landmarks, it is recommended that the operator take such action as necessary including performing a cultural resource survey and filing such survey with the Division of State History. A list of acceptable archaeological contractors is available from the Division of State History, telephone (801) 533-4563.
2. The reserve pit should be evaluated following construction and prior to the introduction of fluids, to determine the necessity for a liner.
3. The entire pad should be rotated 180 degrees so that the reserve pit is located on the west side of the location.
4. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
5. Notification within 24 hours after drilling operations commence.



Page 2  
Enron Oil and Gas Company  
NBU 318-36E  
March 19, 1992

6. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
7. Submittal of the Report of Water Encountered During Drilling, Form 7.
8. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
9. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32204.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ots  
Enclosures  
cc: Bureau of Land Management  
Division of State Lands  
J.L. Thompson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on  
reverse side)

FORM APPROVED  
Budget Bureau No. 1004-013  
Expires August 31, 1987

APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK

1. TYPE OF WELL  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL  
OIL ☐ GAS ☒ OTHER ☐ RINGHOLE ☐ MULTIPLE ☐

3. NAME OF OPERATOR  
Enron Oil & Gas Company

4. ADDRESS OF OPERATOR  
P.O. Box 1815, Vernal, Utah 84078

5. LOCATION OF WELL (Specify location clearly and in accordance with any State requirements. At surface)  
1869' FNL & 1482' FEL SW/NE

6. LEASE DESIGNATION AND SERIAL NO.  
ML-22650

7. UNIT AGREEMENT NAME  
Natural Buttes Unit

8. NAME OF LEASE  
Natural Buttes Unit

9. WELL NO.  
318-36E

10. FIELD AND POOL OR WILDCAT  
NBU/Wasatch

11. SECTION, TOWNSHIP, RANGE, AND SURVEY OF AREA  
Sec. 36, T9S, R22E

12. COUNTY OR PARISH, 13. STATE  
Utah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
13 Miles West of Bonanza, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Add to nearest mile, if any)  
1482'

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING COMPLETED OR APPLIED FOR ON THIS LEASE, FT.  
1372'±

19. PROPOSED DEPTH  
7275'

20. ROTARY OR CABLE TOOL  
Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.)  
4980' GR

22. APPROX. DATE WORK WILL START

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	240'	125 sx Class "G" + 2% CaCl2 + 1/4 #/sx celloflake. 50/50 Pozmix + 2% gel + 10% salt to 400' above all zones of interest (+ 10% excess). Light cement (11 PPG±) + LCM to 100' above oil shale or fresh water intervals (+ 5% excess).
7 7/8"	4 1/2"	10.5#	7275'	

RECEIVED

APR 13 1992

DIVISION OF  
OIL GAS & MINING

FEB 1992

SEE ATTACHMENTS FOR:

8 Point Plan  
Drilling Program  
BOP Schematic  
Surface Use and Operating Plan  
Location Plat  
Location Layout  
topographic Maps "A", "B", and "C"

Enron Oil and Gas Company will be the designated operator of the subject well under Nation Wide Bond #81307603.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24  
SIGNER: Linda L. Wall TITLE: Sr. Admin. Clerk DATE: 2/25/92  
(This space for Federal or State office use)

PERMIT NO. ACCEPTED BY BLM FOR UNIT PURPOSES ONLY APPROVAL DATE APR 3 1992  
APPROVED BY UNIT PURPOSES ONLY TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY

UT080-2M0978

\*See Instructions On Reverse Side

# ENRON

## Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

April 23, 1992

Mr. Ed Forsman  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 318-36E  
LEASE: ML 22650  
SWNE, SEC. 36, T9S, R22E  
UINTAH COUNTY, UTAH


Dear Mr. Forsman:

Please find attached a Sundry Notice of spudding of the referenced well.

If you require additional information, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY

  
for C.C. Parsons  
District Manager

kc

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
T. Miller  
Vernal Office  
File

**RECEIVED**

APR 27 1992

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires September 30, 1990

5. Lease Designation and Serial No.

**ML 22650**

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

**NATURAL BUTTES UNIT**

8. Well Name and No.

**NATURAL BUTTES UNIT 318-36E**

9. API Well No.

**43-047-32204**

10. Field and Pool or Exploratory Area

**NATURAL BUTTES/WASATCH**

11. County or Parrish, State

**UINTAH, UTAH**

1. Type of Well

☐ Oil ☒ Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.

**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1869' FNL - 1482' FEL (SW/NE)  
SECTION 36, T9S, R22E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
☒ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT  
☐ RECOMPLETION  
☐ PLUGGING BACK  
☐ CASING REPAIR  
☐ ALTERING CASING  
☒ OTHER **Spudding**

☐ CHANGE OF PLANS  
☐ NEW CONSTRUCTION  
☐ NON-ROUTINE FRACTURING  
☐ WATER SHUT-OFF  
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded 12-1/4" surface hole at the subject location at 1:00 PM on 4/22/92.  
The contractor was Leon Ross Drilling & Construction, Inc. The BLM District office was notified  
by telephone on 4/22/92.

**RECEIVED**

**APR 27 1992**

**DIVISION OF  
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

SIGNED

*Kelly Carlson*

TITLE

**Regulatory Analyst**

DATE **4-23-92**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# ENRON

## Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

April 29, 1992

RECEIVED

MAY 04 1992

DIVISION OF  
OIL GAS & MINING

Mr. Gary D. Bagley  
State of Utah  
Department of Natural Resources  
Division of State Lands and Forestry  
355 West North Temple  
3 Triad Center, Suite 320  
Salt Lake City, Utah 84180-1203

RE: NATURAL BUTTES UNIT 318-36E  
LEASE: ML-022650  
SWNE, SEC. 36, T9S, R22E  
UINTAH COUNTY, UTAH

Dear Mr. Bagley:

Please find attached a Report of Water Encountered While Drilling (Form 7) for the referenced well.

If you desire additional information, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY

  
C.C. Parsons  
District Manager

kc

cc: Vernal Office  
D. Weaver  
A.C. Morris  
File

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

1. Well name and number: Natural/Burles Unit 318-36E  
API number: 43-047-32204

2. Well location: QQ SW/NE section 36 township 25 range 22E county Lincoln

3. Well operator: Enron Oil & Gas Company  
Address: P. O. Box 250 phone: (307) 276-3331  
Big Piney, Wyoming 83113

4. Drilling contractor: Veco (Dig #5)  
Address: Box 1705 phone: (303) 242-6912  
Grand Junction, Colo. 81502

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
942'	—	Water encountered while drilling. Insufficient head to flow to surface without verification. Sample caught. Analysis will be made if requested.	Salty
1310'	—		
1570'	—		
1900'	—		

6. Formation type: Green River "H" 2736' ±

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

If any analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name: Tim Schuster Signature: [Signature]  
Title: Sen. Prod. Engineer Date: 4/29/92

Comments:

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

1. Well name and number: Nature/Buttes Unit 318-36E  
API number: 43-047-32204

2. Well location: 00 NW/NE section 36 township 9S range 27E county Lincoln

3. Well operator: Enron Oil & Gas Company  
Address: P. O. Box 250 phone: (307) 276-3331  
Big Piney, Wyoming 83113

4. Drilling contractor: Veco (Dig #5)  
Address: Box 1765 phone: (303) 242-6912  
Green Junction, Co. 81502

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
942'	—	Water encountered while drilling, insufficient head to flow to surface without perforation. Sample caught.	Salty
1310'	—	Analysis will be made if requested.	
1570'	—		
1900'	—		

6. Formation tops: Green River "H" 2736' ±

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

If any analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Tim Schreiber  
Title Sr. Prod. Engineer

Signature [Signature]  
Date 4/29/92

Comments:

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 11, 1992

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Natural Buttes Unit 318-36E  
Sec. 36, T9S, R22E  
Uintah County, Utah


Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: ~~Division of Oil Gas & Mining~~  
Big Piney Office  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
Diane Cross - Houston  
File

/lwSundry

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JUN 12 1992

DIVISION OF  
OIL GAS & MINING



# ENRON

## Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

January 24, 1992

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JAN 27 1992

Utah State Office  
Bureau of Land Management  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

DIVISION OF  
OIL GAS & MINING

Attention: Mr. Robert A. Henricks  
Chief, Branch of Fluid Minerals

RE: Designation of Agent  
NBU 318-36E  
SW/4NE/4 of Sec. 36-9S-22E  
Uintah County, Utah  
Natural Buttes Prospect  
1540-AA29, 0050627-000,

43-047-30004

Gentlemen:

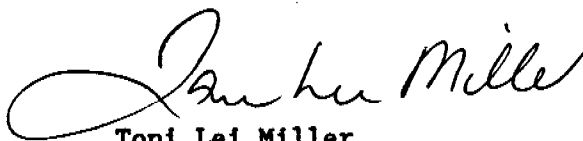
Enclosed, for your approval, are three (3) copies of a Designation of Agent pertaining to Enron Oil & Gas Company's proposed NBU 318-36E well. All copies have been originally executed on behalf of Coastal Oil & Gas Corporation.

When approved, please forward the approved Designation of Agent to my attention at the letterhead address.

If anything further is needed in connection with this matter, please contact the undersigned at the telephone number listed in the letterhead.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Miller  
Project Landman

TLM/dac  
Enclosure  
9567T

cc: Vernal District, BLM (with copy of enclosure)  
Division of Oil, Gas & Mining, Attn: Ms. Tami Searing  
(with copy of enclosure)  
Jim Schaefer - Big Piney (with copy of enclosure)  
George R. McBride - Vernal (with copy of enclosure)  
Coastal Oil & Gas Corporation, Attn: Mr. Donald H. Spicer  
(with copy of enclosure)

Part of the Enron Group of Energy Companies

DESIGNATION OF AGENT

Robert A. Henricks  
Chief, Branch of Fluid Minerals

The undersigned is, on the records of the Bureau of Land Management Unit Operator under the Natural Buttes Unit Agreement, Uintah County, Utah, No. 14-08-00018900 approved January 5, 1968, and hereby designates:

NAME: Enron Oil & Gas Company

ADDRESS: P.O. Box 1815  
Vernal, Utah 84078

as its agent, with full authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing unit well No. 318-36E, the SW/4NE/4 of Section 36, Township 9 South, Range 22 East, Uintah County, Utah.

This designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

The designated agent will be responsible for compliance with the Oil and Gas Operating Regulations as they relate to the drilling, testing, and completing of unit well No. 318-36E. In accordance with 3104.2, bonding shall be provided by Enron Oil & Gas Company, Bond No. 74532.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. At which time the Unit Operator shall assume all liability of the well and bonding shall be provided by the Unit Operator or as otherwise arranged by the unit agreement. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

COASTAL OIL & GAS CORPORATION, Unit Operator

By: Carl E. Lindberg  
Carl E. Lindberg, Vice President *Jan*

Date: 10/25/91

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

Routing	
1- LCR	7- LCR
2- BTS	5
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

\*DATE OF WELL COMPLETION

The operator of the well(s) listed below has changed (EFFECTIVE DATE: \_\_\_\_\_)

TO (new operator) COASTAL OIL & GAS CORP  
(address) PO BOX 749  
DENVER, CO 80201-0749  
RANDY WAHL  
phone (303) 572-1121  
account no. N 0230 (X)

FROM (former operator) ENRON OIL & GAS  
(address) PO BOX 1815  
VERNAL, UT 84078  
LINDA WALL  
phone (801) 789-0790  
account no. N 0401

Well(s) (attach additional page if needed):

\*NATURAL BUTTES UNIT

Name: <u>NBU 318-36E/WSTC</u>	API: <u>43-047-32204</u>	Entity: <u>02900</u>	Sec <u>36</u> Twp <u>9S</u> Rng <u>22E</u>	Lease Type: <u>ML-22650</u>
Name: <u>NBU 331-35E/WSTC</u>	API: <u>43-047-32147</u>	Entity: <u>02900</u>	Sec <u>35</u> Twp <u>9S</u> Rng <u>22E</u>	Lease Type: <u>U-010954</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd WCR 7)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(See Unit Agreement)*
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *7-20-92*
- 1 6. Cardex file has been updated for each well listed above. *7-20-92*
- 1 7. Well file labels have been updated for each well listed above. *7-20-92*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *7-20-92*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (99999 to 02900) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☒ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: Aug 7 1992.

## FILED

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

920720 Coastal D.E. 6 is unit oper. "Natural Buttes Unit", Enron is desig. oper. from dnl to compl.

# Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 9 & 10 FOLD

MESSAGE

Date 8-6 19 72

Ed, .

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: ENRON OIL & GAS

New Operator: COASTAL OIL & GAS

Well: NBU 318 - 366 API: 43-047-72204 Entity: 02900 ML-22650 S-T-R: 36-95-226

No. 9 FOLD

No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

No. 9 & 10 FOLD

Signed

OPERATOR Enron Oil & Gas Company  
ADDRESS P.O. Box 1815  
Vernal, Utah 84078

OPERATOR ACCT. NO. 11040

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECT DATE
					QQ	SC	TP	RG	COUNTY		
B	02900	→	43-047-32204	Natural Buttes 318-36 E	SW/NE	36	9S	22E	Uintah	4/28/92	5 / 10/92

WELL 1 COMMENTS: OPERATOR CHANGE: CHANGING OVER TO COASTAL FOR REPORTING.  
*Entity added 7-20-92 jlr*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

OIL AND GAS	
RJF	
FRM	
SLS	
GLH	
DTG	
<i>X</i>	
ENCLOSURE	
FILE	

*Waiting on WCP.  
Not completed as  
of 6-9-92.  
Rec'd wkr 7-6-92  
Compl. 6-12-92.*

ACTION CODES (See instructions on back of form)  
A - Establish new entity for new well (single well only)  
B - Add new well to existing entity (group or unit well)  
C - Re-assign well from one existing entity to another existing entity  
D - Re-assign well from one existing entity to a new entity  
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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JUN 15 1992  
DIVISION OF  
OIL GAS & MINING

*Luisa L. Wall*  
Signature  
Sr. Admin. Clerk  
Title  
5/12/92  
Date  
Phone No. (801) 789-0790

# ENRON

## Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

June 29, 1992

State of Utah  
Division of Oil, Gas and Mining  
355 W. North Temple  
3rd Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: COMPLETION REPORT  
NATURAL BUTTES UNIT 318-36E  
SWNE, SEC. 36, T9S, R22E  
LEASE: ML 22650  
UINTAH COUNTY, UTAH

Gentlemen:

Please find attached the Well Completion Report describing the completion of the subject well.

If further information is required regarding this matter, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY

*CC Parsons*  
C.C. Parsons  
District Manager

kc

cc: UOGCC  
D. Weaver  
T. Miller  
J. Tigner - 2043  
D. Cross - 2370  
NWPL  
File

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JUL 06 1992

DIVISION OF  
OIL GAS & MINING

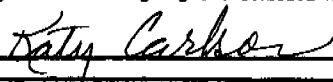
**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

<b>1. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> <b>2. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESTR. <input type="checkbox"/> Other <input type="checkbox"/>						<b>5. LEASE DESIGNATION AND SERIAL NO.</b> ML 22650	
						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 	
<b>2. NAME OF OPERATOR</b> ENRON OIL & GAS COMPANY						<b>7. UNIT AGREEMENT NAME</b> NATURAL BUTTES UNIT	
<b>3. ADDRESS OF OPERATOR</b> P.O. BOX 250, BIG PINEY, WYOMING 83113						<b>8. FARM OR LEASE NAME</b> NATURAL BUTTES UNIT	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State Regulations) At surface 1869' FNL - 1482' FEL (SW/NE) At top prod. interval reported below At total depth						<b>9. WELL NO.</b> 318-36E	
<b>14. API NO.</b> 43-047-32204 <b>DATE ISSUED</b> 3-19-92						<b>10. FIELD AND POOL, OR WILDCAT</b> NATURAL BUTTES/WASATCH	
<b>15. DATE SPUNDED</b> 4-28-92 <b>16. DATE T.D. REACHED</b> 5-8-92 <b>17. DATE COMPL. (Ready to prod.)</b> 6-12-92 (Plug & Abd.) <b>18. ELEVATIONS (DF, RES. RT, CR, ETC.)</b> 4977' KB <b>19. ELEV. CASINGHEAD</b> 4965' PREP. GL.						<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> SECTION 36, T9S, R22E	
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 7275'		<b>21. PLUG BACK T.D., MD &amp; TVD</b> 6764'		<b>22. IF MULTIPLE COMPL., HOW MANY</b>		<b>23. INTERVALS DRILLED BY</b> ROTARY TOOLS ROTARY	
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)</b> 5866' - 6645' CHAPITA WELLS/WASATCH						<b>25. WAS DIRECTIONAL SURVEY MADE</b> NO	
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> DLL-CDL-DSN-CALIPER-CBL-VDL-GR-CCL 6-2-92						<b>27. WAS WELL CORED</b> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) <b>DRILL STEM TEST</b> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
<b>28. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT POLLED	
9-5/8"	32.3# H-40	238.26' KB	12-1/4"	125sx Class "G" cement		None	
4-1/2"	10.5# J-55	6842.00' KB	7-7/8"	400sx Class "G" cement		None	
				1030sx 50-50 Pomzix			
<b>29. LINER RECORD</b>							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	<b>30. TUBING RECORD</b>		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6634.89' KB	
<b>31. PERFORATION RECORD (Interval, size and number)</b> CHAPITA WELLS/WASATCH w/2 SPF 6624-29', 6631-38', 6640-45', 6496-98', 5886-5902' & 5904-09'				<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6623-45'				33,340 gals borate X-linked, gelled sand & 2% KCl water, 114,800' 20/40 sand & 12,000# 16/30 resin coated sand. (OVER)			
				Maximum pressure 2900 psig.			
<b>33. PRODUCTION</b>							
<b>DATE FIRST PRODUCTION</b> 6-12-92		<b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b> FLOWING				<b>WELL STATUS (Producing or shut-in)</b> PRODUCING	
<b>DATE OF TEST</b> 6-20-92	<b>HOURS TESTED</b> 24	<b>CHOKER SIZE</b> 15/64th	<b>PROD'N. FOR TEST PERIOD</b> 	<b>OIL—BSL.</b> 0 BO	<b>GAS—MCF.</b> 481 MCFD	<b>WATER—BSL.</b> 21 BW	<b>GAS-OIL RATIO</b>
<b>FLOW, TUBING PRESS.</b> 750 psig	<b>CASING PRESSURE</b> 950 psig	<b>CALCULATED 24-HOUR RATE</b> 	<b>OIL—BSL.</b> 0 BO	<b>GAS—MCF.</b> 481 MCFD	<b>WATER—BSL.</b> 21 BW	<b>OIL GRAVITY-API (CORR.)</b>	
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> SOLD - OUESTAR						<b>TEST WITNESSED BY</b> TOM HUFFORD	
<b>35. LIST OF ATTACHMENTS</b>							

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

REGULATORY ANALYST

DATE

6-29-92

See Spaces for Additional Data on Reverse Side



## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above). Perforated, no stimulation.

5886-5909' 11,000 gals borate X-linked, gelled 2% KCl water, 114,500# 20/40 sand and 12,000# 16/30 resin coated sand. Maximum pressure 2300 psig.

### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

### 38. GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top True Vert. Depth
				WASATCH	4308'	+ 669
				PETER'S POINT	4834'	+ 143
				CHAPITA WELLS	5396'	- 419
				BUCK CANYON ISLAND	6336'	-1359

**DRILLING LOCATION ASSESSMENT**

**State of Utah  
Division of Oil, Gas and Mining**

OPERATOR: ENRON OIL AND GAS CO. WELL NAME: NBU 318-36E  
SECTION: 36 TWP: 9S RNG: 22E LOC: 1869 FNL 1482 FEL  
QTR/QTR SW/NE COUNTY: UINTAH FIELD: NATURAL BUTTES UNIT  
SURFACE OWNER: STATE OF UTAH  
SPACING: NATURAL BUTTES UNIT  
GEOLOGIST: BRAD HILL DATE AND TIME: 3/10/92 12:45

**PARTICIPANTS:** Ed Trotter-ENRON, Dan Jarvis-DOGM

**REGIONAL SETTING/TOPOGRAPHY:** Southeastern Uinta Basin. The location lies on a gentle easterly slope surrounded by low hills there are shallow drainages on the north and east.

**LAND USE:**

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with dimensions of 325'X 180' with a 110'X 60' extension for the reserve pit. A .2 mile access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Very sparse: Curly grass, Shadscale, Greasewood, Halogeton/Coyote, Deer, Antelope, Rabbits, Horses

**ENVIRONMENTAL PARAMETERS**

**SURFACE GEOLOGY**

SOIL TYPE AND CHARACTERISTICS: Silty-clay soil with abundant rock fragments.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

**SUBSURFACE GEOLOGY**

OBJECTIVES/DEPTHS: Peters Point-4302', Chapita Wells-4832', Buck Canyon- 5392', Island-6315'.

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: Done by Grand River Institute.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: A 110'X 60'X 9' reserve pit will be constructed adjacent to the pad.

LINING: The pit is to be inspected after construction to determine if a liner is needed.

MUD PROGRAM: 0-240'-Air; 240-4000'-Air/Water; 4000'-6500'-Air/3% Kcl water; 6500'-TD-Gel/polyacrylamide polymer w/LCM sweeps.

DRILLING WATER SUPPLY: Ouray Brine Plant

STIPULATIONS FOR APD APPROVAL

Reserve pit is to be evaluated prior to the introduction of fluids.

The entire pad is to be rotated 180<sup>0</sup> so that the pit will be located on the west side of the location.

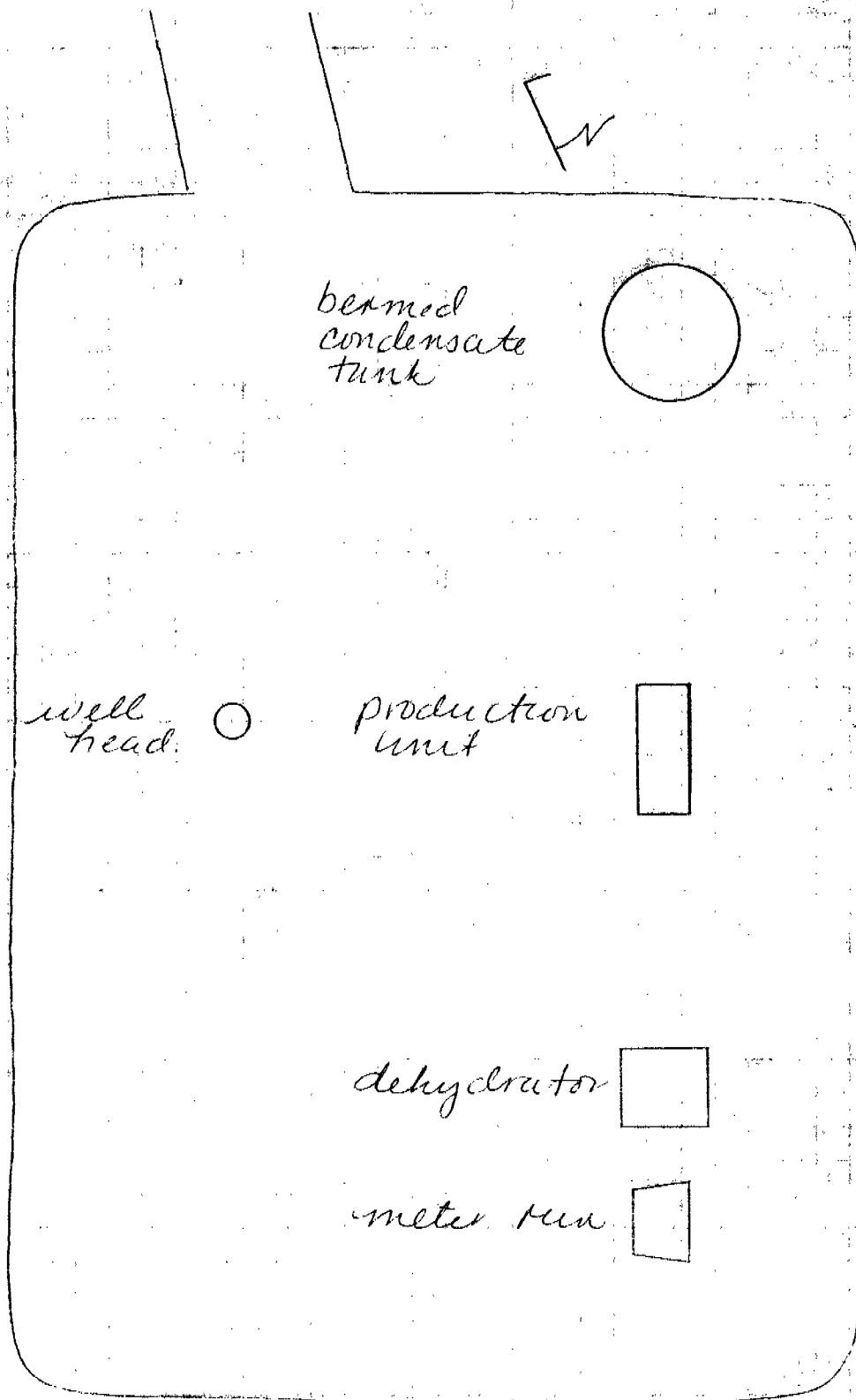
ATTACHMENTS

Photographs will be placed on file.

NBU 318-36E

Sec 36 T950 R22E

Kubly 8.19.92



**UTAH DIVISION OF OIL, GAS AND MINING  
EQUIPMENT INVENTORY**

Operator: ENRON OIL & GAS COMPANY Lease: State: Y Federal:       
Indian:      Fee:     

Well Name: NBU 318-36E API Number: 43-047-32204  
Section: 36 Township: 9S Range: 22E County: UINTAH Field:       
NATURAL BUTTES  
Well Status: PGW Well Type: Oil:      Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:     

Y Well head      Boiler(s)      Compressor      Separator(s)  
Y Dehydrator(s) (3) Shed(s)      Line Heater(s) Y Heated  
Separator  
     VRU      Heater Treater(s)

PUMPS:  
     Triplex      Chemical      Centrifugal

LIFT METHOD:  
     Pumpjack      Hydraulic      Submersible      Flowing

**GAS EQUIPMENT:**

Y Gas Meters      Purchase Meter Y Sales Meter

TANKS:	NUMBER	SIZE
	<u>    </u> Oil Storage Tank(s)	<u>    </u> BBLs
	<u>    </u> Water Tank(s)	<u>    </u> BBLs
	<u>    </u> Power Water Tank	<u>    </u> BBLs
	<u>YES</u> Condensate Tank(s)	<u>1-210 BARREL</u> BBLs
	<u>    </u> Propane Tank	<u>    </u>

REMARKS: HEATED SEPARATOR W/SHED, DEHYDRATOR W/SHED, SALES METER W/SHED.

Location central battery: Qtr/Qtr:      Section:      Township:       
Range:     

Inspector: DENNIS INGRAM Date: 6/9/93

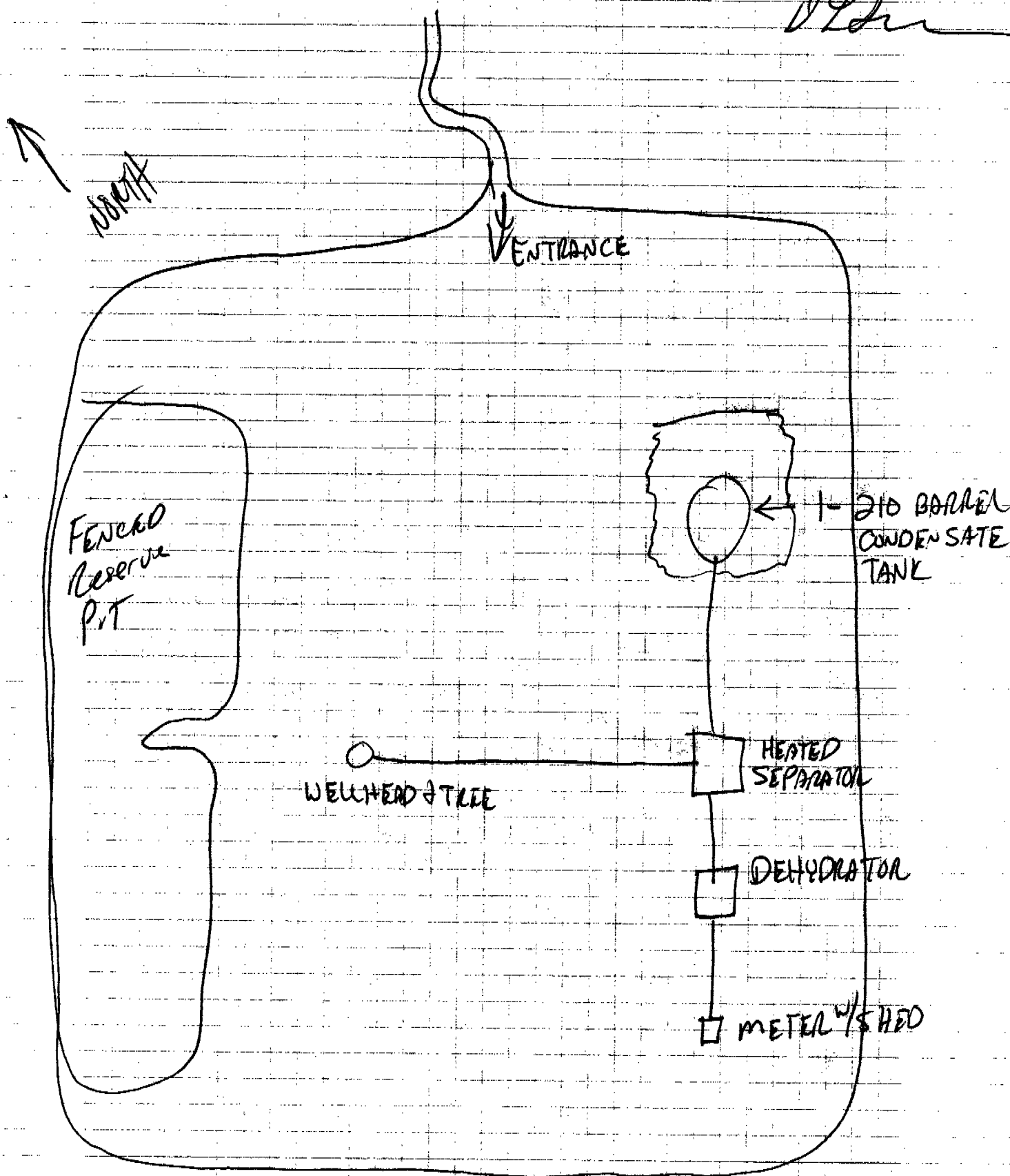
PGW

ETON OIL & GAS Co.  
NBU 318-36E  
SEC 36 T9S R22E

ML-22650  
43-047-32204

6/9/93

*[Signature]*



**UTAH DIVISION OF OIL, GAS AND MINING  
EQUIPMENT INVENTORY**

Operator: ENRON OIL & GAS CORP Lease: State: Y Federal:       
Indian:      Fee:     

Well Name: NBU STATE 318-36E API Number: 43-047-32204  
Section: 36 Township: 9S Range: 22E County: UINTAH Field:       
NATURAL BUTTES  
Well Status: PGW Well Type: Oil:      Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:     

Y Well head      Boiler(s)      Compressor      Separator(s)  
Y Dehydrator(s) (1) Shed(s)      Line Heater(s) Y Heated  
Separator  
     VRU      Heater Treater(s)

PUMPS:  
     Triplex      Chemical      Centrifugal

LIFT METHOD:  
     Pumpjack      Hydraulic      Submersible      Flowing

**GAS EQUIPMENT:**

Y Gas Meters      Purchase Meter Y Sales Meter

TANKS:	NUMBER	SIZE
	<u>    </u> Oil Storage Tank(s)	<u>    </u> BBLs
	<u>    </u> Water Tank(s)	<u>    </u> BBLs
	<u>    </u> Power Water Tank	<u>    </u> BBLs
	<u>YES</u> Condensate Tank(s)	<u>1-210 BARREL</u> BBLs
	<u>    </u> Propane Tank	<u>    </u>

REMARKS: HEATED SEPARATOR, DEHYDRATOR & BSALES METER IN SINGLE SHED.  
      
      
    

Location central battery: Qtr/Qtr:      Section:      Township:       
Range:     

Inspector: DENNIS INGRAM Date: 6/9/93

**ENRON**  
**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 1, 1993

**RECEIVED**

SEP 03 1993

**DIVISION OF  
OIL, GAS & MINING**

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 318-36E  
SEC. 36, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO. ML-22650

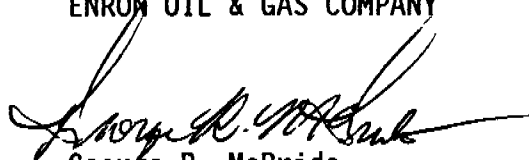
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

  
George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Diane Cross - Houston EB-2370  
File

/lwSundry



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML -22650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 318-36E

9. API Well No.

43-047-32204

10. Field and Pool, or Exploratory Area

CW/WASATCH

11. County or Parish, State

UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1869' FNL & 1482' FEL SW/NE  
SEC. 36, T9S, R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by \_\_\_\_\_ State  
of Utah Division of  
Oil, Gas and Mining  
Date: 9-13-93  
By: [Signature]

**RECEIVED**

SEP 03 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 9/1/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 30 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

See attached list.

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached list.

9. API Well No. 43 097-32204

See attached list.

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Install gas compression unit

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The operator proposes to install a 720 horsepower compressor to lower the gas line pressure of 16 Coastal Oil & Gas wells and 8 Enron wells. Lowering the gas pressure would add to the reserves of the 24 affected wells. Because of inefficient flow characteristics due to water production, a lower flow line pressure would assist in unloading water from the wellbore.

Please see attached map displayed affected wells.

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Johnston*  
Bonnie Johnston

Title Environmental Analyst

Date

09/27/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

WELL NAME	FOOTAGES	WELL LOCATION	LEASE DESIGNATION AND SERIAL NO.	API WELL NO.
CIGE 8-35-9-22	1044' FSL & 2488' FEL	Sect. 35, T9S-R22E	U-010954-A	43-047-30427
CIGE 9-36-9-22	2090' FSL & 1852' FEL	Sect. 36, T9S-R22E	ML-22650	43-047-30419
CIGE 10-2-10-22	2421' FSL & 1652' FEL	Sect. 2, T10S-R22E	ML-22651	43-047-30425
CIGE 31	1587' FNL & 1195' FWL	Sect. 1, T10S-R22E	U-011336	43-047-30511
CIGE 62D-36-9-22	2340' FSL & 1085' FWL	NW/SW Sect. 36, T9S-R22E	ML-22650	43-047-30885
CIGE 67A-2-10-22	210' FNL & 874' FEL	NE/NE Sect. 2, T10s-R22E	ML-22651	43-047-30866
CIGE 68D-35-9-22	2084' FSL & 676' FWL	Sect. 35, T9S-R22E	U-10954-A	43-047-30951
CIGE 89D-34-9-22	2183' FNL & 597' FEL	SE/NE Sect. 34, T9S-R22E	U-0149077	43-047-31146
CIGE 105D-1-10-22	842' FNL & 2095' FWL	Sect. 1, T10S-R22E	U-011336	43-047-31758
CIGE 118-35-9-22	2116' FSL & 615' FEL	SW/NW Sect. 35, T9S-R22E	UTU-010954A	43-047-32025
CIGE 144-2-10-22	1501' FNL & 1719' FEL	SW/NE Sect. 2, T10S-R22E	ML-22651	43-047-32022
CIGE 147-36-9-22	1121 FSL & 2328' FWL	SE/SW Sect. 36, T9S-R22E	ML-22650	43-047-32020
CIGE 153-35-9-22	921' FSL & 1795' FEL	Sect. 35, T9S-R22E	UTU-010954A	43-047-32067
CIGE 161-2-10-22	297' FSL & 1033' FEL	SE/SE Sect. 2, T10S-R22E	ML-22651	43-047-32168
CIGE 162-36-9-22	1224' FSL & 618' FEL	SE/SE Sect. 36, T9S-R22E	ML-22650	43-047-32164
NBU 38N2	1752' FWL & 1768' FSL	NW/SW Sect. 13, T10S-R22E	U-06512 ST	43-047-30536
4-35B	2037' FNL & 2539' FWL	SE/NW Sect. 35, T9S-R22E	U-010954-A	43-047-30273
5-36	1023' FNL & 958' FWL	NW/NW Sect. 36, T9S-R22E	ML-22650	43-047-30272
31-12B	565' FNL & 756' FWL	NW/NW Sect. 12, T10S-R22E	U-01197-A-ST	43-047-30385
213-36	579' FNL & 659' FEL	NE/NE Sect. 36, T9S-R22E	ML-22650	43-047-31268
318-36E	1869' FNL & 1482' FEL	SW/NE Sect. 36, T9S-R22E	ML-22650	43-047-32204
331-35	1531' FNL & 1153' FEL	SE/NE Sect. 35, T9S-R22E	U-010954-A	43-047-32147
342-35	918' FNL & 2563' FEL	NW/NE Sect. 35, T9S-R22E	U-010954-A	43-047-32212
343-36	1448' FNL & 1823" FWL	SE/NW Sect. 36, T9S-R22E	ML-22650	43-047-32205

[illegible]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <div style="display: flex; justify-content: space-around;"><div><input type="checkbox"/> Oil Well</div><div><input checked="" type="checkbox"/> Gas Well</div><div><input type="checkbox"/> Other</div></div>		5. Lease Designation and Serial No. <b>ML 22650</b>
2. Name of Operator <b>ENRON OIL &amp; GAS COMPANY</b>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</b>		7. If Unit or C.A., Agreement Designation <b>NATURAL BUTTES UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1869' FNL - 1482' FEL (SW/NE) SECTION 36, T9S, R22E</b>		8. Well Name and No. <b>NATURAL BUTTES UNIT 318-36E</b>
		9. API Well No. <b>43-047-32204</b>
		10. Field and Pool or Exploratory Area <b>NATURAL BUTTES/WASATCH</b>
		11. COUNTY STATE <b>UINTAH, UTAH</b>

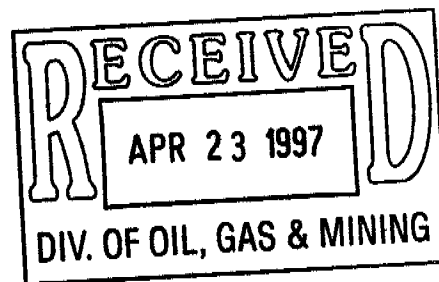
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company is requesting authorization for a reduction in the frequency of meter calibration from quarterly to semi-annually at the subject location. The well is currently producing approximately 50 MCFD. The reduction in frequency of calibration is not expected to adversely impact measurement accuracy but should be helpful in improving the man power efficiency of both Enron as operator and CIG as gas gatherer.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Ruth Carlos* TITLE Regulatory Analyst DATE 4-15-97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

<b>1. Type of Well</b> <div style="display: flex; justify-content: space-around;"><div><input type="checkbox"/> Oil Well</div><div><input checked="" type="checkbox"/> Gas Well</div><div><input type="checkbox"/> Other</div></div>		<b>5. Lease Designation and Serial No.</b> ML 22650
<b>2. Name of Operator</b> ENRON OIL & GAS COMPANY		<b>6. If Indian, Allottee or Tribe Name</b>
<b>3. Address and Telephone No.</b> P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		<b>7. If Unit or C.A., Agreement Designation</b> NATURAL BUTTES UNIT
<b>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)</b> 1869' FNL - 1482' FEL (SW/NE) SECTION 36, T9S, R22E		<b>8. Well Name and No.</b> NATURAL BUTTES UNIT 318-36E
		<b>9. API Well No.</b> 43-047-32204
		<b>10. Field and Pool or Exploratory Area</b> NATURAL BUTTES/WASATCH
		<b>11. COUNTY STATE</b> UINTAH, UTAH

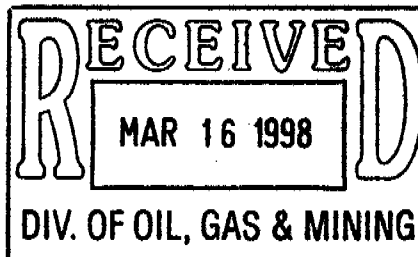
**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

**13. Describe Proposed or Completed Operations** (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



\*NOTE: Enron will be using Nationwide Bond #NM 2308

**14. I hereby certify that the foregoing is true and correct.**

SIGNED

*Rafael Carls*

TITLE

Regulatory Analyst

DATE 3/11/98

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

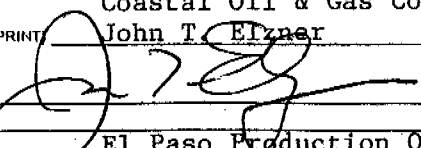
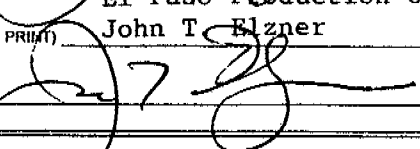
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01



## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

### Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 96D-32-9-22	43-047-31730	2900	32-09S-22E	STATE	GW	P
CIGE 106D-32-9-22	43-047-31746	2900	32-09S-22E	STATE	GW	P
NBU 157	43-047-32007	2900	32-09S-22E	STATE	GW	P
NBU 161	43-047-32023	2900	32-09S-22E	STATE	GW	P
CIGE 173-32-9-22	43-047-32324	2900	32-09S-22E	STATE	GW	P
NBU 281	43-047-32866	2900	32-09S-22E	STATE	GW	P
NBU 282	43-047-32867	2900	32-09S-22E	STATE	GW	P
CIGE 190-32-9-22	43-047-32912	2900	32-09S-22E	STATE	GW	P
NBU CIGE 241-32-9-22	43-047-33208	2900	32-09S-22E	STATE	GW	P
NBU 5-36B	43-047-30272	2900	36-09S-22E	STATE	GW	P
NBU CIGE 9-36-9-22	43-047-30419	2900	36-09S-22E	STATE	GW	P
NBU CIGE 62D-36-9-22	43-047-30885	2900	36-09S-22E	STATE	GW	P
NBU 213-36J	43-047-31268	2900	36-09S-22E	STATE	GW	P
CIGE 162-36-9-22	43-047-32164	2900	36-09S-22E	STATE	GW	P
<del>NBU 318-36E</del>	43-047-32204	2900	36-09S-22E	STATE	GW	P
NBU 343-36E	43-047-32205	2900	36-09S-22E	STATE	GW	P
CIGE 221-36-9-22	43-047-32868	2900	36-09S-22E	STATE	GW	P
NBU CIGE 92D-13-10-20J	43-047-31162	2900	13-10S-20E	STATE	GW	P
NBU 74	43-047-31087	2900	24-10S-20E	STATE	GW	P
NBU CIGE 55-1-10-21	43-047-30512	2900	01-10S-21E	STATE	GW	P

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 400JU0705

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on:

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

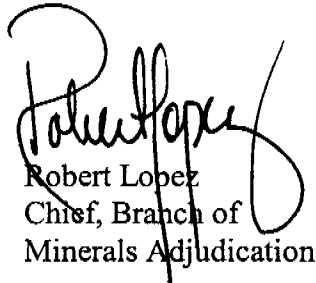
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)





# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, reading "Perry E. Brown", is written over a horizontal line.

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

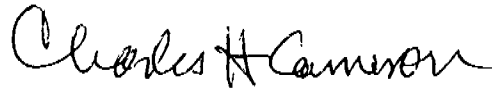
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2



## WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl;



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drift horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-3  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS &amp; MINING

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW ✓
3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit: NATURAL BUTTES

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 62D-32-9-22	36-09S-22E	43-047-30885	2900	STATE	GW	P
NBU 213-36J	36-09S-22E	43-047-31268	2900	STATE	GW	P
NBU 318-36E	36-09S-22E	43-047-32204	2900	STATE	GW	P
NBU 343-36E	36-09S-22E	43-047-32205	2900	STATE	GW	P
CIGE 221-36-9-22	36-09S-22E	43-047-32868	2900	STATE	GW	P
CIGE 222-36-9-22	36-09S-22E	43-047-32869	2900	STATE	GW	P
CIGE 147-36-9-22	36-09S-22E	43-047-32020	2900	STATE	GW	PA
CIGE 177-1-10-20	01-10S-20E	43-047-32322	2900	FEDERAL	GW	P
NBU CIGE 35-1-10-20	01-10S-20E	43-047-30494	2900	FEDERAL	GW	S
CIGE 134-1-10-20	01-10S-20E	43-047-31989	2900	FEDERAL	GW	P
CIGE 165-1-10-20	01-10S-20E	43-047-32114	2900	FEDERAL	GW	P
NBU 358-1E	01-10S-20E	43-047-32388	2900	FEDERAL	GW	P
CIGE 229-1-10-20	01-10S-20E	43-047-33006	2900	FEDERAL	GW	P
NBU 497-1E	01-10S-20E	43-047-33123	2900	FEDERAL	GW	P
NBU 162	12-10S-20E	43-047-32066	2900	FEDERAL	GW	P
NBU 63-12B	12-10S-20E	43-047-30466	2900	FEDERAL	GW	P
NBU 72N-3	12-10S-20E	43-047-31088	2900	FEDERAL	GW	P
NBU 168	12-10S-20E	43-047-32117	2900	FEDERAL	GW	P
NBU 169	12-10S-20E	43-047-32118	2900	FEDERAL	GW	P
NBU 295	12-10S-20E	43-047-32939	2900	FEDERAL	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**





State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4910

James Cleere  
Westport Oil & Gas Co. LP  
1670 Broadway, Suite 2800  
Denver, Colorado 80202-2800

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Cleere:

Westport Oil & Gas Co. LP, as of February 2004, has ten (10) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
February 20, 2004  
James Cleere

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
SITLA

	Well Name	API	Lease Type	Years Inactive
1	NBU 62N	43-047-30909	State	1 Year 0 Months
2	CIGE 9	43-047-30419	State	1 Year 2 Months
3	Stirrup 32-1-J	43-047-31646	State	1 Year 2 Months
4	Stirrup State 32-1	43-047-31557	State	1 Year 7 Months
5	NBU 75N3	43-047-31103	State	2 Years 0 Months
6	NBU 24N2	43-047-30535	State	2 Years 2 Months
7	NBU 318-36E	43-047-32204	State	2 Years 3 Months
8	CIGE 81 D	43-047-30854	State	3 Years 1 Month
9	Archy Bench State	43-047-31489	State	3 Years 10 Months
10	NBU 167	43-047-32054	State	5 Years 0 Months

1	Leland Bench 35-22	43-047-34158	Fee	1 Year 5 Months
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Attachment A



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5238

Ms. Sheila Upchego  
Westport Oil and Gas Company L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Ms. Upchego:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated May 28, 2004 (received by the Division on 6/3/2004) in regards to the eleven (11) shut-in wells operated by Westport Oil & Gas Company L.P. ("Westport"). It is the Division's understanding Westport intends to plug and abandon seven (7) wells this year, convert the CIGE 9 well to SWD, and place the NBU 24N2 on production. Westport has already placed the Archy Bench State 1-2 back on production. The NBU 318-36E will be discussed in paragraph three of this letter.

The Division accepts Westport's plan to plug and abandon the NBU 62N, Stirrup 32-1-J, Stirrup State 32-1, NBU 75N3, CIGE 81D, NBU 167 and Leland Bench 35-22 wells, and in addition accepts the plan to convert the CIGE 9 to a SWD well and connect the NBU 24N2 to a low-pressure line so it may be produced. The Division grants these nine (9) wells extended shut-in/temporary abandonment. These extensions are valid through May 28, 2005, allowing adequate time to accomplish the proposed work. The approved sundries and conditions of approval for plugging are enclosed with this letter.

95 22E 36

Regarding the NBU 318-36E the Division records designate Westport as the operator of this well. The Division is willing to accept a plan of action for this well from either Westport or EOG, however we hold Westport responsible to ensure that the requirements in the Division's letter dated February 20, 2004 are accomplished. We ask that the requested information be submitted in the next 30 days or further action may be taken.

Page 2  
Ms. Sheila Upchego  
July 21, 2004

For reference, attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

CLD:jc  
Enclosure

cc: well file  
SITLA

	Well Name	API	Lease Type	Years Inactive
1	NBU 62N	43-047-30909	State	1 Year 0 Months
2	CIGE 9	43-047-30419	State	1 Year 2 Months
3	Stirrup 32-1-J	43-047-31646	State	1 Year 2 Months
4	Stirrup State 32-1	43-047-31557	State	1 Year 7 Months
5	NBU 75N3	43-047-31103	State	2 Years 0 Months
6	NBU 24N2	43-047-30535	State	2 Years 2 Months
7	NBU 318-36E	43-047-32204	State	2 Years 3 Months
8	CIGE 81D	43-047-30854	State	3 Years 1 Month
9	Archy Bench State 1-2	43-047-31489	State	3 Years 10 Months
10	NBU 167	43-047-32054	State	5 Years 0 Months

1	Leland Bench 35-22	43-047-34158	Fee	1 Year 5 Months
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Attachment A



**WESTPORT OIL AND GAS COMPANY, L.P.**

1368 South 1200 East Vernal Utah 84078  
Telephone: 435-781-0166 Fax: 435-781-7095

May 28, 2004

Dustin K. Doucet  
Petroleum Engineer  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Doucet:

Attached are the sundries for the following well locations:

Well Name	API	Lease Type	Type of Action
NBU 62N	43-047-30909	State	P&A
CIGE 9	43-047-30419	State	Convert to SWD
Stirrup 32-1-J	43-047-31646	State	P&A
Stirrup State 32-1	43-047-31557	State	P&A
NBU 75N3	43-047-31103	State	P&A
NBU 24N2	43-047-30535	State	Extend TA until Pipeline can be established
NBU 318-36E	43-047-32204	State	EOG Well
CIGE 81D	43-047-30854	State	P&A
Archy Bench State	43-047-31489	State	Placed back on Production
NBU 167	43-047-32054	State	P&A
Leland Bench 35-22	43-047-34158	Fee	P&A
Stirrup State 29-3	43-047-31634	BLM	To be further evaluated

RECEIVED

JUN 03 2004

DIV. OF OIL, GAS & MINING



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078  
Telephone: 435-781-0166 Fax: 435-781-7095

If you have any questions, please contact Sheila Upchego at 435-781-7024 or Steve McPherson at 435-781-7037.

Sincerely,



Sheila Upchego  
Regulatory Analyst





State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

June 30, 2005

CERTIFIED MAIL NO.

Sheila Upchego  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, UT 84078

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Ms. Upchego:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated May 19, 2005 (received by the Division 05/23/2005) in regards to seven (7) shut-in or temporarily abandoned (SI/TA) wells. Westport Oil and Gas Company, L.P. ("Westport") has plugged three of these wells (Stirrup State 32-1J, API # 43-047-31646, Stirrup State 32-1, API # 43-047-31557, Leland Bench 35-22, API # 43-047-34158). Westport is requesting a six month extension to allow plugging and abandonment of the remaining four wells. These wells are the NBU 75N3 (API # 43-047-31103), the NBU 62N (API # 43-047-30909), the NBU 167 (API # 43-047-32054) and the CIGE 81D (API # 43-047-30854). The Division understands that Westport currently has a contract to plug these wells and that said contractor is currently plugging wells for another operator. Six months should allow time for the contractor to plug and abandon these four wells.

Based on the submitted plan of action and justification for delay, the Division grants Westport extended SI/TA status for the NBU 75N3 (API # 43-047-31103), the NBU 62N (API # 43-047-30909), the NBU 167 (API # 43-047-32054) and the CIGE 81D (API # 43-047-30854) wells. The extensions for these wells are valid through January 1, 2006.

Westport has 6 other wells that are currently in non-compliance with R649-3-36. These wells are the NBU 24N2 (API # 43-047-30535), the ~~NBU 318-36E~~ (API # 43-~~047-32204~~), the CIGE 282 (API # 43-047-34436), the Kennedy Wash 16-1 (API # 43-047-33589), the CIGE 161 (API # 43-047-32168) and the Lookout Point State 1-16 (API # 43-047-30544).

The NBU 24N2 and the NBU 318-36E wells are carry-overs from last years SI/TA non-compliance list. The NBU 24N2 was to be returned to production last year. To date the Division has no information that this is the case. Westport never submitted plans for the NBU 318-36E. A request for extended SI/TA in accordance with R649-3-36 (including information showing the wells have integrity) shall be submitted to the Division for approval.

Westport submitted a sundry dated May 25, 2004 requesting extended SI/TA approval with a 5 year plan to plug wells in Uintah County, Utah. The CIGE 282 and the Lookout Point State 1-16 wells were part of that request. The Division approved these wells for extended SI/TA through September 1, 2005 with the condition that wellbore integrity was addressed. To date, no information on the condition of these wells has been supplied to the Division. A request for extended SI/TA in accordance with R649-3-36 (including information showing the wells have integrity) shall be submitted to the Division for approval.

There hasn't been a request for extended SI/TA approval on the remaining two wells currently in non-compliance (the Kennedy Wash 16-1 well and the CIGE 161 well). A request for extended SI/TA in accordance with R649-3-36 (including information showing the wells have integrity) shall be submitted to the Division for approval.

Please submit the required information by August 1, 2005 or further actions may be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

cc: ~~Well File~~  
SITLA



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078  
Telephone: 435 789 4433 Fax: 435 789 4436

May 19, 2005

Dustin Doucet  
Petroleum Engineer  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

**RE: Extended Shut-in and Temporary Abandonment Well Requirements for Fee or State Leases.**

Dear Mr. Doucet:


The Division of Oil, Gas & Mining has granted the operator extended shut-in/temporary abandonment status valid through May 28, 2005. The operator has Plugged and Abandoned 3 well locations (Stirrup State 32-1J, Stirrup State 32-1, and Leland Bench 35-22).

The operator requests for an additional 6 months to complete the plug and abandonment process of 4 well locations to be completed for the following well locations:

NBU 75N3	NENE	SEC 20-T10-R21E	43-047-31103
NBU 62N	SENW	SEC 16-T10S-R21E	43-047-30909
NBU 167	SESW	SEC 25-T9S-R21E	43-047-32054
CIGE 81D	NENE	SEC 4-T10S-R21E	43-047-30854

If you have any questions, please contact Sheila Upchego @(435) 781-7024 or Steve McPherson @(435) 781-7037.

Sincerely,

  
Sheila Upchego  
Regulatory Analyst

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1869 FNL 1482 FEL  
SECTION 36, T9S, R22E 39.99461 LAT 109.38368 LON**

5. Lease Serial No.

**ML 22650**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**NATURAL BUTTES UNIT 318-36E**

9. API Well No.

**43-047-32204**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES/WASATCH**

11. County or Parish, State

**UINTAH COUNTY, UT**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. proposes to plug and abandon the referenced well as per the attached procedure.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/3/05BY: [Signature]

\* See conditions of Approval (Attached)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**09/20/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 22 2005

## P&A PROGRAM

NAUTRAL BUTTES 318-36E  
1869' FNL & 1482' FEL (SW/NE)  
Section 36, T9S, R22E  
Uintah County, Utah

July 27, 2004  
EOG WI 66.667%  
NRI 46.270%  
API# 43-047-32204  
AFE#303098

### WELL DATA:

ELEVATION: 4965' GL KB: 4977' (12' KB)  
TOTAL DEPTH: 7275' PBTD: 6746'  
CASING: 9-5/8", 32.3#, H-40 set @ 238' KB. Cemented w/125 sxs Class 'G' to Surface.  
4 1/2", 10 1/2 #, J-55 set @ 6842' KB. Cemented w/400 sxs Class 'G' followed by 1030 sxs 50/50 Pozmix. TOC @ 1560'.  
TUBING: 194 jts. 1.900", 2.75#, J-55  
Landed @ 6677' KB  
PERFORATIONS: Island: 6624'-29', 6631'-38', 6640'-45' (All @ 2 SPF)  
Buck Canyon: 6496'-98' (2 SPF)  
Buck Canyon: 5886'-5902', 5904'-09' (All @ @ SPF)

### PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE.
2. With open-ended tubing at 6677'. RU Cement Company. Spot 100 sxs of Class 'G' w/2% CaCl<sub>2</sub> from 6677' to 5392'. PUH to 5200'. Braden head squeeze 6 bbls of cement out the perforations leaving the cement top at 5765'. PUH filling the casing with 9 lb fluid to 3270'.
3. Spot 50 sxs of Class 'G' w/2% CaCl<sub>2</sub> from 3270' to 2630'. PUH filling the casing with 9 lb fluid to 290'. POOH singling down tubing.
4. RUWL. Shoot 4 squeeze holes at 290' using a 3-1/8" HSC ported gun, 12-gram charges, 90-degree phasing. RDWL.
5. Pump down the 4 1/2" casing trying to establish circulation from 290' up the 4 1/2" x 9 5/8" casing annulus.

6. Pump 125 sxs of Class 'G' w/2%  $\text{CaCl}_2$  down the 4 1/2" casing and up the 4 1/2" x 9-5/8" annulus. Should circulate out 3 bbls of cement which should leave the 4 1/2" casing full. If necessary do a top down job on the 4 1/2" x 9-5/8" annulus.
7. Cut off casing head. Weld on marker plate  $\pm$  3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: \_\_\_\_\_  
L. L. Arnold, Project Production Engineer

APPROVED BY: \_\_\_\_\_  
J. R. Schaefer, Area Production Manager

APPROVED BY: \_\_\_\_\_  
C. C. Parsons, Division Operations Manager

# WELLBORE DIAGRAM

KB: 4977'

GL: 4965'

Spud Date: 4/28/1992

Operator: EOG Resources, Inc.

Field Name: Natural Buttes Unit

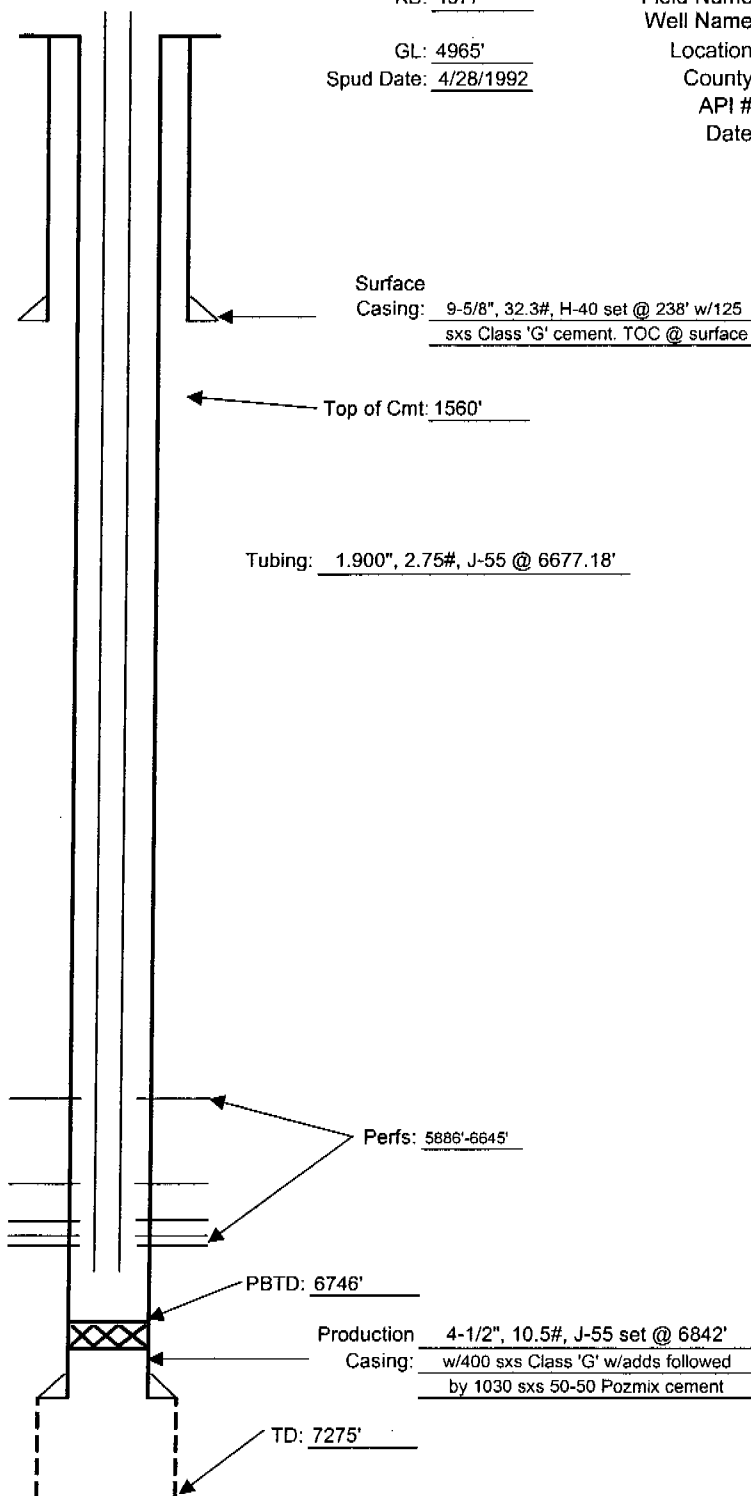
Well Name: NBU 318-36E

Location: 1869' FNL & 1482' FEL (SWNE) Sec. 36, T9S, R22E

County: Uintah

API #: 43-047-32204

Date: 7/27/2004



Formation:	Island
Perforations:	6624'-29', 6631'-38', 6640'-45' (all 2 SPF)
Stimulation:	114,800 lbs 20/40 sd & 12,000 lbs 16/30 RC sd

Formation:	Buck Canyon
Perforations:	6496'-98' (2 SPF)
Stimulation:	None

Formation:	Buck Canyon
Perforations:	5886'-5902', 5904'-09' (2 SPF)
Stimulation:	114,500 lbs 20/40 sd & 12,000 lbs 16/30 RC sd

Formation:	
Perforations:	
Stimulation:	

Formation:	
Perforations:	
Stimulation:	

Workover: \_\_\_\_\_

# **PROPOSED P&A WELLBORE DIAGRAM**

KB: 4977'

GL: 4965'

Spud Date: 4/28/1992

Operator: EOG Resources, Inc.

Field Name: Natural Buttes Unit

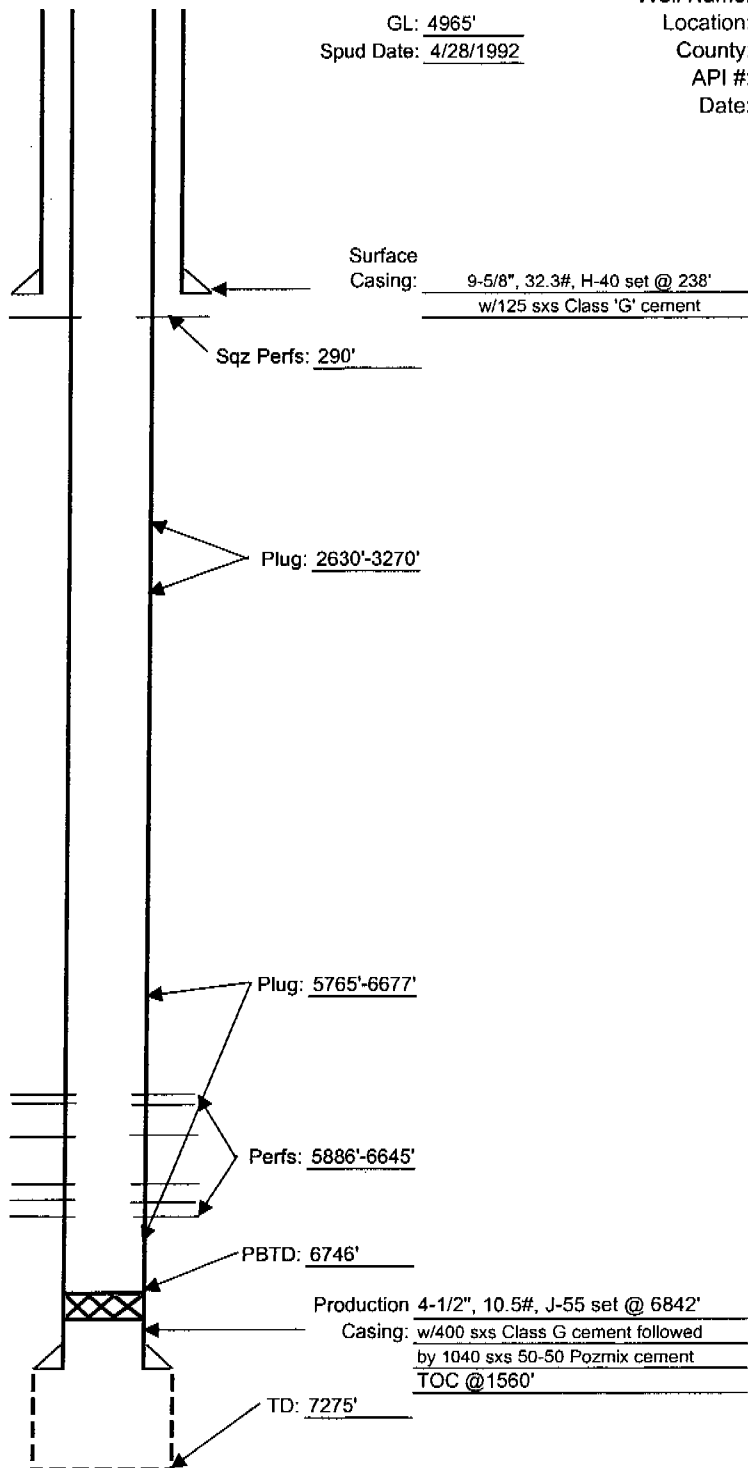
Well Name: NBU 318-36E

Location: 1869' FNL & 1482' FEL (SWNE) Sec. 36, T9S, R22E

County: Uintah

API #: 43-047-32204

Date: 7/27/2004



Formation:	Island
Perforations:	6624'-29', 6631'-38', 6640'-45' (all 2 SPF)
Stimulation:	114,800 lbs 20/40 sd & 12,000 lbs 16/30 RC sd

Formation:	Buck Canyon
Perforations:	6496'-98' (2 SPF)
Stimulation:	None

Formation:	Buck Canyon
Perforations:	5886'-5902', 5904'-09' (all 2 SPF)
Stimulation:	114,500 lbs 20/40 sd & 12,000 lbs 16/30 RC sd

Formation:	
Perforations:	
Stimulation:	

Formation:	
Perforations:	
Stimulation:	

Workover: \_\_\_\_\_





## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: NBU 318-36E  
API Number: 43-047-32204  
Operator: Westport Oil & Gas Company L.P.  
Reference Document: Original Sundry Notice Dated September 20, 2005  
Received by DOGM on September 22, 2005

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD 100' PLUG – from +/- 4308' -4208' with approximately 8 sacks. Top of Wasatch @ 4308' R649-3-24.3.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. All balanced plugs shall be tagged to ensure proper depth.
5. Surface reclamation shall be done in accordance with R649-3-34.3 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

October 3, 2005

Date

API Well No: 43-047-32204-00-00 Permit No:

Well Name/No: NBU 318-36E

Company Name: WESTPORT OIL &amp; GAS CO LP

Location: Sec: 36 T: 9S R: 22E Spot: SWNE

Coordinates: X: 637986 Y: 4428200

Field Name: NATURAL BUTTES

County Name: UINTAH

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	238	12.25		
SURF	238	9.625	32.3	2.263
SURF	238	9.625	0	
HOL2	6842	7.875		
PROD	6842	4.5		-11.167

2.9185

Cement from 238 ft. to surface

Surface: 9.625 in. @ 238 ft.

Hole: 12.25 in. @ 238 ft.

Sfz h. len @ 290

plug #3 290-Surface Inside/outside

$$290 / (1.18)(11.167) = 22 \text{ SKS}$$

$$290 / (1.18)(2.5327) = 97 \text{ SKS}$$

119 SKS

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6842	1560	G	400
PROD	6842	1560	UK	1030
SURF	238	0	G	125

## Perforation Information

Top pent 5886

## Formation Information

Formation	Depth
PETERPN	4308
CHAPWE	4834
BUCKCY	5396
ISLND	6336

Cement from 6842 ft. to 1560 ft.

Production: 4.5 in. @ 6842 ft.

Hole: 7.875 in. @ 6842 ft.

Hole: Unknown

TD: 7275 TVD: PBTD:



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202  
Telephone: 303 573 5404 Fax: 303 573 5609

September 18, 2003


Mr. Dustin Doucet  
Utah Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-6100

Re: Natural Buttes Unit  
Uintah County, Utah

Dear Mr. Doucet:

Westport Oil and Gas Company, L.P. recently acquired the Natural Buttes Unit from El Paso Production Company and assumed operation of the unit. Westport is aware that EOG Resources, Inc. continues to operate a number of wells within the unit under the provisions of the unit agreements and agreements entered into many years ago by the predecessors of Westport and EOG. In response to your inquiry, I have attached a list of the wells within the Natural Buttes Unit that EOG Resources, Inc. operates as Designation of Agent.

Sincerely,

  
Bruce E. Johnston  
Land Manager  
BEJ/168

SEP 22 2003

WellUserID	WellName	APICode	EOG Name
UT0020.441	NBU 1-7B	4304730261	NBU 1-07B
UT0020.08	NBU 2-15B	4304730262	NBU 2-15B
UT0020.526	NBU 3-2B	4304730267	NBU 3-02B
UT0020.345	NBU 4-35B	4304730273	NBU 4-35B
UT0020.355	NBU 5-36B	4304730272	NBU 5-36B
UT0020.461	NBU 7-9B	4304730278	NBU 7-09B
UT0020.666	NBU 8-20B	4304730275	NBU 8-20B
UT0020.280	NBU 10-29B	4304730274	NBU 10-29B
UT0020.448	NBU 13-8B	4304730294	NBU 13-08B
UT0020.221	NBU 15-29B	4304730296	NBU 15-29B
UT0020.432	NBU 16-6B	4304730316	NBU 16-06B
UT0020.634	NBU 17-18B	4304730317	NBU 17-18B
UT0020.09	NBU 19-21B	4304730328	NBU 19-21B
UT0020.130	NBU 25-20B	4304730363	NBU 25-20B
UT0020.633	NBU 20-01B	4304730319	
UT0020.378	NBU 26-13B	4304730364	NBU 26-13B
UT0020.418	NBU 28-4B	4304730367	NBU 28-04B
UT0020.421	NBU 29-5B	4304730368	NBU 29-05B
UT0020.116	NBU 30-18B	4304730380	NBU 30-18
UT0020.612	NBU 31-12B BC	4304730385	NBU 31-12B BC
UT0020.670	NBU 31-12B ISL	4304730385	NBU 31-12B ISL
UT0020.258	NBU 33-17B	4304730396	NBU 33-17B
UT0020.37	NBU 34-17B	4304730404	NBU 34-17B
UT0020.39	NBU 35-8B	4304730397	NBU 35-08B
UT0020.667	NBU 36-7B	4304730399	NBU 36-07B
UT0020.668	NBU 48-29B	4304730452	NBU 48-29B
UT0020.02	NBU 49-12B	4304730470	NBU 49-12B
UT0020.17	NBU 52-1B	4304730473	NBU 52-01B
UT0020.26	NBU 53-3B	4304730474	NBU 53-03B
UT0020.20	NBU 54-2B	4304730475	NBU 54-02B
UT0020.70	NBU 57-12B	4304730464	NBU 57-12B
UT0020.619	NBU 58-23B	4304730463	NBU 58-23B
UT0020.688	NBU 62-35B	4304730477	NBU 62-35B
UT0020.366	NBU 63-12B	4304730466	NBU 63-12B
UT0020.689	NBU 70-34B	4304730577	NBU 70-34B TA
UT0020.387	NBU 71-26B	4304730578	NBU 71-26B
UT0020.22	NBU 202-3J	4304731150	NBU 202-03
UT0020.449	NBU 205-8 (FED)	4304731238	NBU 205-08
UT0020.458	NBU 206-9J	4304731165	NBU 206-09
UT0020.417	NBU 207-4J	4304731177	NBU 207-04
UT0020.160	NBU 210-24J	4304731153	NBU 210-24
UT0020.271	NBU 211-20	4304731156	NBU 211-20
UT0020.260	NBU 212-19J	4304731267	NBU 212-19
UT0020.352	NBU 213-36J	4304731268	NBU 213-36
UT0020.525	NBU 217-2	4304731282	NBU 217-02
UT0020.503	NBU 218-17V	4304731310	NBU 218-17
UT0020.161	NBU 219-24V	4304731308	NBU 219-24
UT0020.162	NBU 301-24E	4304732131	NBU 301-24E
UT0020.459	NBU 302-9E	4304732010	NBU 302-9E
UT0020.117	NBU 304-18E	4304732130	NBU 304-18E
UT0020.34	NBU 305-7E	4304732135	NBU 305-07E

UT0020.118	NBU 306-18E	4304732282	NBU 306-18E
UT0020.433	NBU 307-6E	4304732014	NBU 307-6E
UT0020.269	NBU 308-20E	4304732202	NBU 308-20E
UT0020.132	NBU 309-20E	4304732283	NBU 309-20E
UT0020.153	NBU 311-23E	4304732203	NBU 311-23E
UT0020.222	NBU 313-29E	4304732378	NBU 313-29E
UT0020.23	NBU 314-3E	4304732271	NBU 314-03E
UT0020.108	NBU 316-17E	4304732381	NBU 316-17E
UT0020.01	NBU 317-12E	4304732362	NBU 317-12E
UT0020.353	NBU 318-36E	4304732204	NBU 318-36E
UT0020.54	NBU 321-10E	4304732379	NBU 321-10E
UT0020.642	NBU 322-15E	4304733139	NBU 322-15E
UT0020.38	NBU 325-8E	4304732376	NBU 325-8E
UT0020.420	NBU 326-4E	4304733697	NBU 326-04E
UT0020.379	NBU 328-13E	4304732386	NBU 328-13E
UT0020.281	NBU 329-29E	4304732229	NBU 329-29E
UT0020.343	NBU 331-35E	4304732147	NBU 331-35E
UT0020.450	NBU 332-8E	4304732148	NBU 332-08E
UT0020.18	NBU 333-2E	4304732518	NBU 333-2E
UT0020.154	NBU 335-23E	4304732265	NBU 335-23E
UT0020.163	NBU 336-24E	4304732264	NBU 336-24E
UT0020.261	NBU 339-19E	4304732281	NBU 339-19E
UT0020.270	NBU 340-20E	4304732327	NBU 340-20E
UT0020.282	NBU 341-29E	4304733055	NBU 341-29E
UT0020.344	NBU 342-35E	4304732212	NBU 342-35E
UT0020.354	NBU 343-36E	4304732205	NBU 343-36E
UT0020.35	NBU 349-7E	4304732326	NBU 349-07E
UT0020.55	NBU 352-10E	4304732519	NBU 352-10E
UT0020.223	NBU 356-29E	4304732383	NBU 356-29E
UT0020.361	NBU 358-1E	4304732388	NBU 358-1E
UT0020.380	NBU 360-13E	4304732387	NBU 360-13E
UT0020.709	NBU 376-05E	4304734214	NBU 376-05E
UT0020.19	NBU 379-02E	4304733782	NBU 379-02E
UT0020.119	NBU 382-18E	4304733064	NBU 382-18E
UT0020.164	NBU 386-24E	4304733056	NBU 386-24E
UT0020.262	NBU 388-19E	4304733057	NBU 388-19E
UT0020.283	NBU 389-29E	4304733049	NBU 389-29E
UT0020.419	NBU 390-04E	4304732835	NBU 390-4E
UT0020.422	NBU 391-5E	4304732988	NBU 391-05E
UT0020.434	NBU 392-6E	4304733783	NBU 392-06E
UT0020.381	NBU 393-13E	4304733071	NBU 393-13E
UT0020.382	NBU 394-13E	4304733072	NBU 394-13E
UT0020.63	NBU 400-11E	4304732544	NBU 400-11E
UT0020.703	NBU 421-29E	4304734216	NBU 421-29E
UT0020.224	NBU 422-29E	4304733698	NBU 422-29E
UT0020.706	NBU 423-30E	4304734206	NBU 423-30E
UT0020.235	NBU 424-32E	4304733699	NBU 424-32E
UT0020.460	NBU 431-9E	4304733069	NBU 431-09E
UT0020.711	NBU 436-18E	4304734195	NBU 436-18E
UT0020.24	NBU 481-3E	4304733063	NBU 481-03E
UT0020.126	NBU 483-19E	4304733065	NBU 483-19E
UT0020.131	NBU 484-20E	4304733784	NBU 484-20E

UT0020.36	NBU 489-7E	4304733121	NBU 489-07E
UT0020.362	NBU 497-1E	4304733123	NBU 497-1E
UT0020.16	NBU 506-23E	4304733140	NBU 506-23E
UT0020.451	NBU 508-8E	4304733124	NBU 508-8E
UT0020.363	NBU 516-12E	4304733696	NBU 516-12E
UT0020.25	NBU 519-3E	4304733779	NBU 519-03E
UT0020.40	NBU 521-08E	4304733780	NBU 521-08E
UT0020.56	NBU 522-10E	4304733781	NBU 522-10E
UT0020.364	NBU 523-12E	4304733685	NBU 523-12E
UT0020.365	NBU 524-12E	4304733701	NBU 524-12E
UT0020.712	NBU 534-18E	4304734639	NBU 534-18E



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078  
Telephone: 435 789 4433 Fax: 435 789 4436

July 28, 2005

Dustin Doucet  
Petroleum Engineer  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**RE: Extended Shut-in and Temporary Abandonment Well Requirements for Fee or State Leases.**

Dear Mr. Doucet:

This letter is in response to your June 30, 2005, correspondence Extended Shut-in and Temporary Abandoned Well Requirements. Westport personnel have reviewed the well listed and propose the following plans:

**Lookout Point State 1-16 (API 4304730544):** *This well was returned to production in April 2005 after expansion of the low pressure gathering system in the vicinity. Notification via sundry notice will be forthcoming.*


**CIGE 161 (API 4304732168):** *The well will be cleaned out, stimulated and returned to production when we can get a rig to it. It should be capable of production into the expanded low pressure gathering system noted above.*

As you know, we are actively plugging wells in Greater Natural Buttes at present. It is our intent to submit P&A procedures for the following wells in the next several weeks and schedule them in the current P&A activity:

**KENNEDY WASH 16-1 (API 4304733589)**  
**CIGE 282 (API 4304734436)**  
**NBU 24N2 (API 4304730535)**  
**NBU 318-36E (API 4304732204)**

If you have any questions, please contact me at (435) 781-7024 or Steve McPherson at (435) 781-7037.

Sincerely,

  
Sheila Upchego  
Regulatory Analyst

RECEIVED  
AUG 01 2005  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

**TO: (New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

**NATURAL BUTTES UNIT**

WELL NAME

SEC TWN RNG

API NO

ENTITY

NO

LEASE

TYPE

WELL

TYPE

WELL

STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006

4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

4b. If **NO**, the operator was contacted on:

5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006

3. Bond information entered in RBDMS on: 5/15/2006

4. Fee/State wells attached to bond in RBDMS on: 5/16/2006

5. Injection Projects to new operator in RBDMS on:                     

6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: CO1203

2. Indian well(s) covered by Bond Number: RLB0005239

3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236

a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG

The Division sent response by letter on:                     

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Natural Buttes Unit
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: Natural Buttes Unit 318-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1869 FNL 1482 FEL		9. API NUMBER: 43-047-32204
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was plugged and abandoned as per the attached procedure.

The dry hole marker was installed 4/8/2006.

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE

DATE 2/2/2007

(This space for State use only)

# WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

<b>Well Name</b>	NBU 318-36E	<b>Well Type</b>	P&A	<b>Division</b>	DENVER
<b>Field</b>	NATURAL BUTTES UNIT	<b>API #</b>	43-047-3220400	<b>Well Class</b>	P&A
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-28-1992	<b>Class Date</b>	06-12-1992
<b>Tax Credit</b>	N	<b>TVD / MD</b>	7,275/ 7,275	<b>Property #</b>	021204
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,977/ 4,965				
<b>Location</b>	Section 36, T9S, R22E, (SW/NE), 1869 FNL & 1482 FEL				

<b>Event No</b>	2.0	<b>Description</b>	P&A - WASATCH IN UNECONOMICAL		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	66.667	<b>NRI %</b>	46.562

<b>AFE No</b>	303098	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>		<b>Rig Name</b>	ROYAL RIG 2	<b>Start Date</b>	09-21-2005
<b>09-21-2005</b>	<b>Reported By</b>			<b>Release Date</b>	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	7,275	<b>TVD</b>	7,275	<b>Progress</b>	0
				<b>Days</b>	0
<b>Formation : WASATCH</b>		<b>PBTD : 6746.0</b>		<b>Perf : 6624-5909</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1869' FNL & 1482' FEL (SW/NE)
			SECTION 36, T9S, R22E
			UINTAH COUNTY, UTAH

LEASE: ML-22650

ELEVATION: 4967' NAT GL, 4965' PREP GL, 4977' KB (12')

EOG WI 66.67%, NRI 46.56164%

The Wasatch is uneconomical and EOG Resources does not have any Green River rights in this well. Therefore, the well will be plugged and abandoned.

<b>04-06-2006</b>	<b>Reported By</b>	LEE GARDINER			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	7,275	<b>TVD</b>	7,275	<b>Progress</b>	0
				<b>Days</b>	0
<b>Formation : WASATCH</b>		<b>PBTD : 6746.0</b>		<b>Perf : 6624-5909</b>	
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	
<b>Activity at Report Time: PA</b>					
Start	End	Hrs	Activity Description		

07:00 19:30 12.5 SICP 800 PSIG. SITP 500 PSIG. MIRUSU. ND TREE. NU BOPE. POH W/194 JTS, 1.9", 2.75#, J-55 TBG. RIH W/175 JTS 2-3/8", 4.7#, N-80 TUBING. SDFN.

04-07-2006 Reported By LEE GARDINER

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	7,275	<b>TVD</b>	7,275	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6746.0</b>		<b>Perf : 6624-5909</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SICP 650 PSIG. SITP 600 PSIG. FINISH RIH W/2-3/8" TBG. TAG FILL @ 6658'. POH & LAND EOT @ 6651' (7' BELOW BOTTOM PERF).

RU SCHLUMBERGER. PUMP 5 BBLS H2O, 22 BBLS CEMENT SLURRY AND 17 BBLS DISPLACEMENT. SD PUMPING & CLEAR LINES. TUBING STUCK. PULLED 40-50K. TUBING PARTED 180' FROM SURFACE. ATTEMPT TO PUMP CEMENT INTO PERFS. PRESSURE INCREASE TO 3000 PSIG WITH NO MOVEMENT. RIH W/O-SHOT AND LATCH ONTO FISH. PULL 35,000 LBS (10,000 OVER STRING WT). COULD NOT MOVE TBG. RIH W/WIRELINE & TBG CUTTER. COULD NOT GET PAST 1890'. POH W/CUTTER & RIH W/SINKER BARS + 1 11/16" GAUGE RING TO 3041'. POH & RIH W/ 5/8" GAUGE RING TO SAME DEPTH. POH W/WIRELINE. SDFN.

04-08-2006 Reported By LEE GARDINER

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	7,275	<b>TVD</b>	7,275	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6746.0</b>		<b>Perf : 6624-5909</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
07:00	14:30	7.5	SITP 0 PSIG. SICP 0 PSIG. RUWL. RIH W/11' X 1" SINKER BAR. SET DOWN @ 3041'. CUT OFF TUBING @ 3032'. POH. LD OVERSHOT. RIH TO TAG TOP OF TUBING @ 3032'. TESTED CASING & BOTTOM PLUG TO 1500 PSIG. NO LEAK OFF. SPOTTED BALANCED PLUG FROM 3029' TO 1529' W/100 SX CLASS G CEMENT W/2% CACL2. POH. RDMOSU. RUWL. PERFORATED @ 290' W/4 HOLES. RDWL. RU SCHLUMBERGER. PUMPED 88 BBLS FRESH WATER DOWN 4-1/2" CASING, W/NO RETURNS UP 9-5/8" SURFACE CASING. PUMPED 110 SKS CLASS 'G' CEMENT W/2% CACL2 DOWN 4-1/2" CASING FOLLOWED BY 5 BBLS DISPLACEMENT. NO RETURNS. SD FOR 2.5 HRS. WELL ON VACUUM. RU SCHLUMBERGER. PUMPED 80 BBLS H2O DOWN 4-1/2" CASING W/NO RETURNS. PUMPED 200 SX CLASS 'G' CEMENT W/2% CACL2 DOWN 4-1/2" CASING. DISPLACED W/5 BBLS H2O. WELL ON VACUUM. SI. SDFN.

04-09-2006 Reported By LEE GARDINER

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	7,275	<b>TVD</b>	7,275	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : WASATCH</b>		<b>PBTD : 6746.0</b>		<b>Perf : 6624-5909</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
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07:00      17:00      10.0 SICIP 0 PSIG. RU SCHLUMBERGER. PUMPED 17 BBLS FRESH H2O DOWN 4-1/2" CASING TO ESTABLISH RETURNS UP 9-5/8" SURFACE CASING. PUMPED 10 SKS CLASS 'G' CEMENT W/2% CACL2 DOWN 4-1/2" CASING AND LOST CIRCULATION. CONTINUED TO PUMP 180 SX CEMENT FOLLOWED BY 5 BBLS DISPLACEMENT. WOC 2.5 HRS. PUMPED 17 BBLS FRESH WATER DOWN 4-1/2" CASING TO ESTABLISH RETURNS UP 9-5/8" SURFACE CASING. PUMP 10 SX CLASS 'G' CEMENT SLURRY W/2% CACL2 DOWN 4-1/2" CASING AND LOST CIRCULATION. CONTINUE TO PUMP 170 SX CEMENT. RE-ESTABLISHED CIRCULATION. PUMPED ADDITIONAL 10 SX CEMENT AND RAN OUT OF CEMENT. DISPLACED W/5 BBLS FRESH WATER. WOC 3.5 HRS. PUMPED 5 BBLS FRESH WATER DOWN 4-1/2" CASING & UP 9-5/8" SURFACE CASING TO ESTABLISH RETURNS. PUMP 150 SKS CLASS 'G' CEMENT W/2% CACL2 4-1/2" CASING & UP 9-5/8" CASING TO SURFACE. CUT OFF TUBING HEAD. WELD ON MARKER PLATE. RD SCHLUMBERGER.

WITNESSED BY DAVE HACKFORD 4/7/06

WITNESSED BY FLOYD BARTLETT 4/8/06

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